



Urban morphological map

Superposition of past and present status



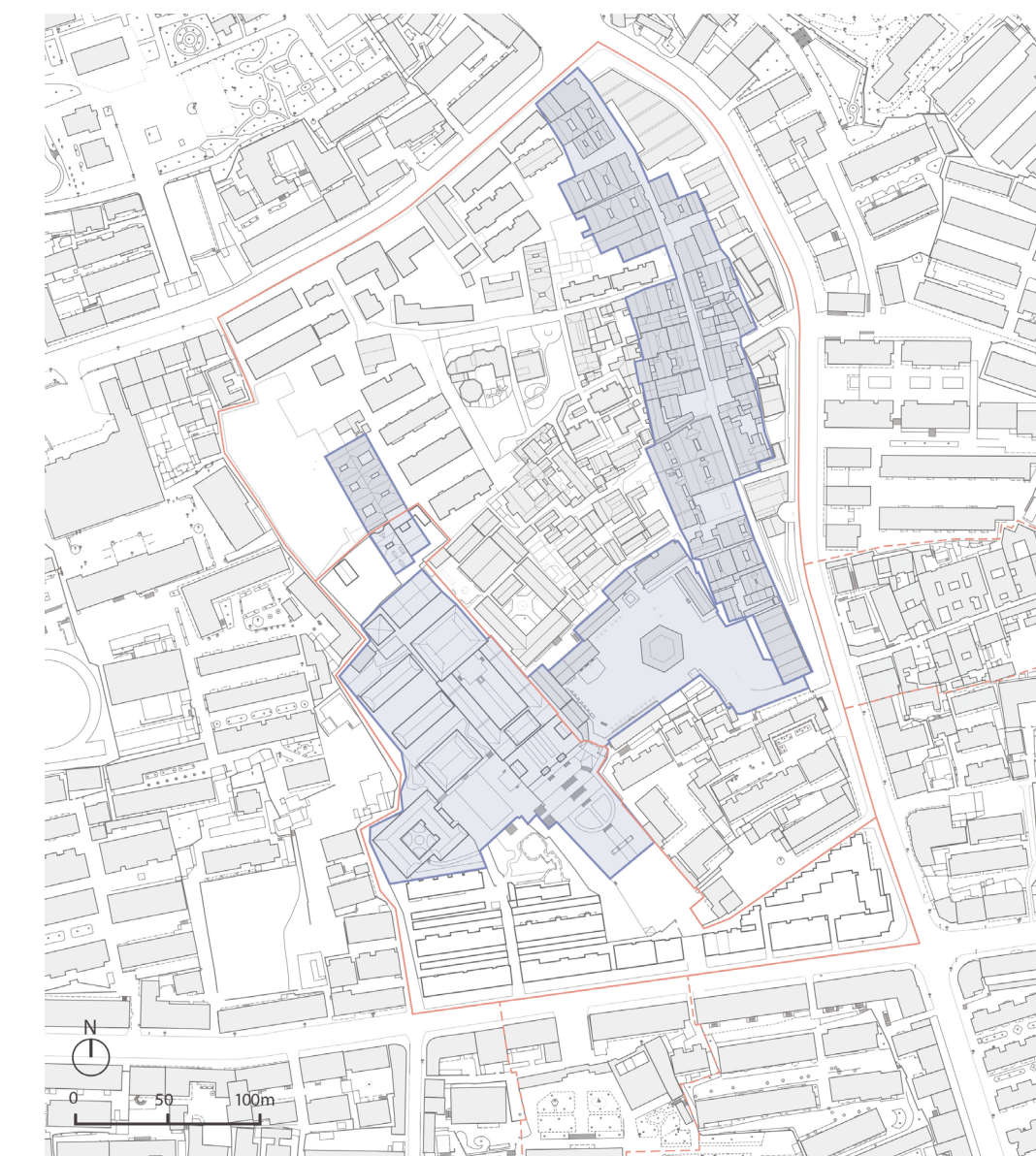
Design Strategy



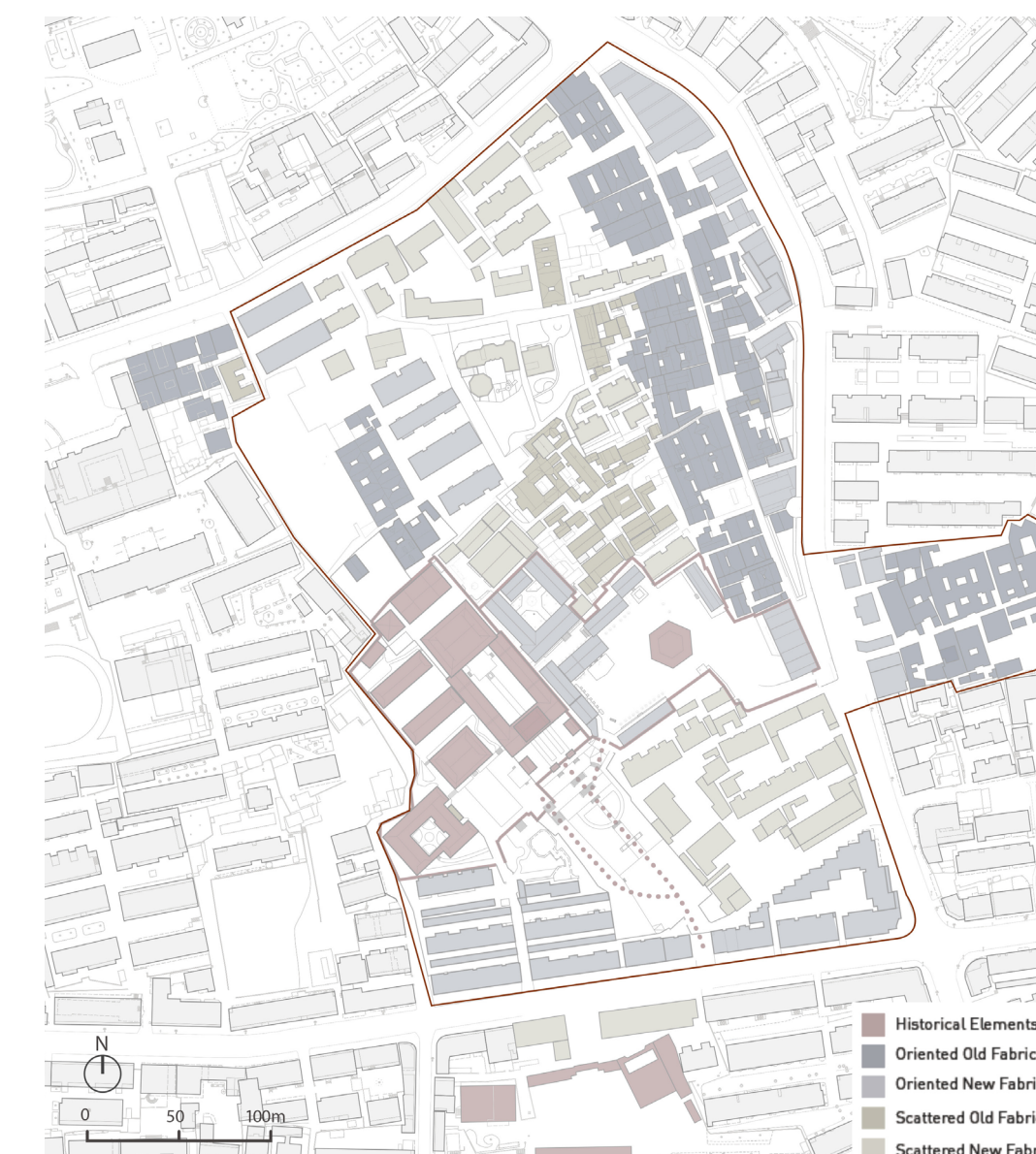




**Strength**



**Weakness**



**Opportunities**



**Threats**



**Strength**

- Wu Temple, Daucheng Palace, and Pagoda provide an important site for cultural heritage within Ganzhou.
  - Historical Monuments and Cultural Heritage can act as a tourist attractant.
  - One of the main city axis runs through the Confucian Temple.
- Historical Urban Morphology
- Historic urban fabric on the north of the site provides examples of traditional courtyard houses
  - Main street between courtyard houses is another important axis of the city

**Weakness**

- Focus area is surrounded by a variety of typologies and functions, leading to the destruction of the traditional urban fabric.
  - The historic axis through the Confucian Temple is lost due to continual building and rebuilding of the city.
  - New concrete buildings tower over the small historic courtyard houses and make traditional streets have lost their appeal.
  - Confucian and Wu Temples are surrounded by walls, hiding its presence from the community.
  - New function of primary school at the pagoda prevents tourists and outsiders from visiting the site.
  - Lack of accessible pathways make the cultural heritage sites difficult to access.
- Poor Living Environment Quality
- Commercial continuity on the fishbone streets is not strong.
  - Lack of green space and public space.
  - The parking lot failed to serve the entire neighborhood, leading to many random parking phenomena.
  - Many old or dilapidated houses are under great pressure for demolition and high renovation costs.

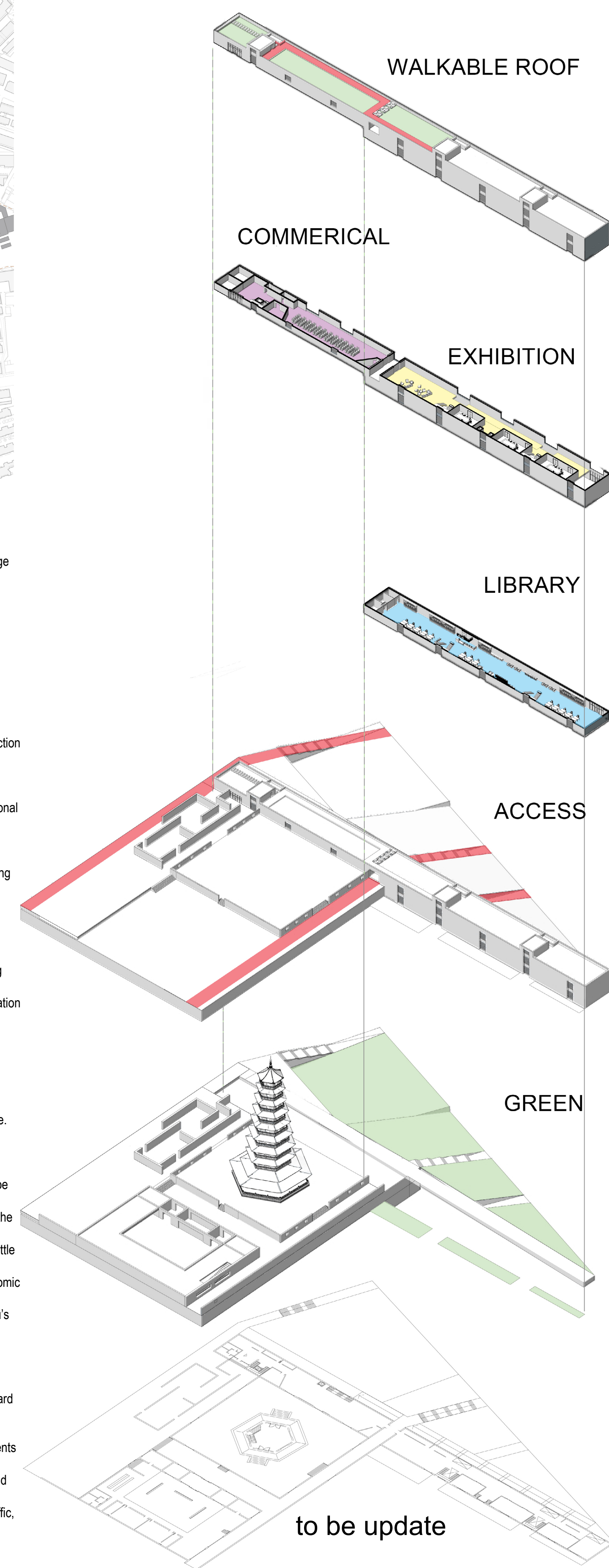
**Opportunities**

- Bring new life and tourists to the Confucian Temple, Wu Temple and Pagoda.
  - Repurpose the Historical Urban Fabric
  - Reuse the existing historical fabric to further attract locals and visitors to the historic site.
  - Restore damaged buildings in order to provide a long lasting historic site to the city
- Drive the Growth of Economy
- Promote the economic development of the block through the development of tourism.
  - Through the construction of new commercial streets, local characteristic industries will be developed and consumption will be stimulated.
  - By developing the economy and improving the infrastructure, it will attract the return of the population.
  - Increasing jobs can not only bring a stable life to the locals, but also attract talents to settle in.
  - China's good economic environment and stable social order provide a good macroeconomic foundation for the development of tourism.
  - The Ganshen high-speed railway, which is about to be completed, will expand Ganzhou's urban tourism circle and attract more tourists.

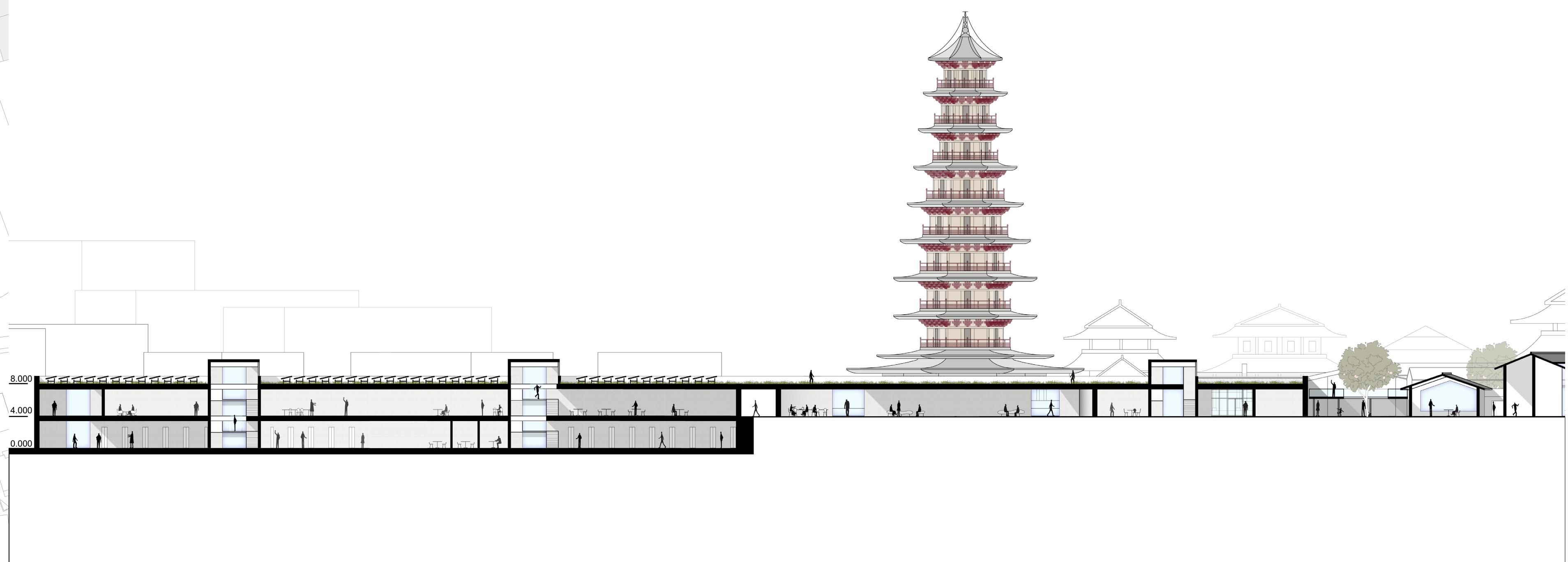
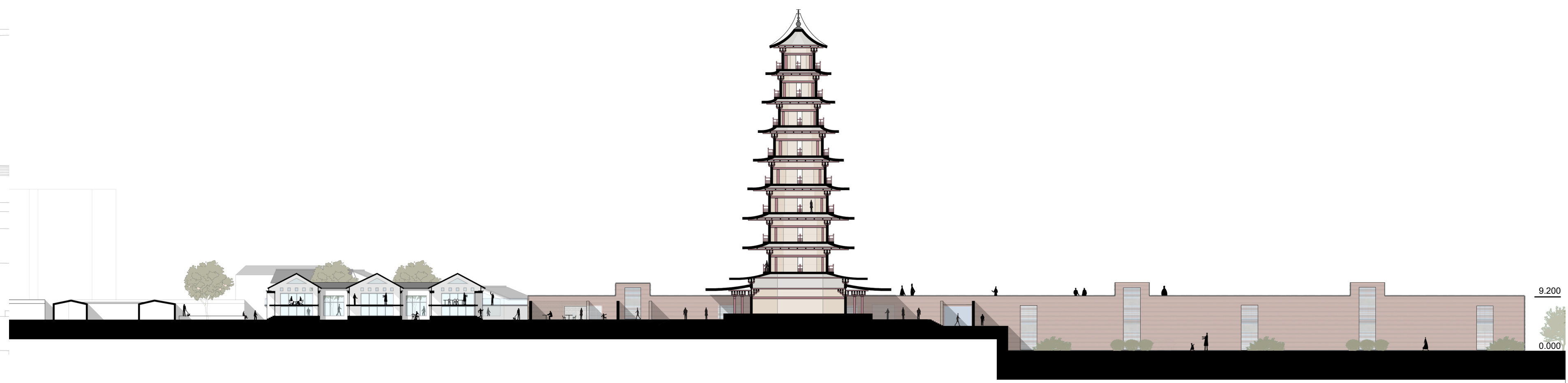
**Threats**

- Focus area is surrounded by a new buildings which tower over the small historic courtyard houses, leading to the destruction of the historical city texture and the gradual loss of culture.
- New develops decrease the visibility of the cultural heritage area and cause local residents to lose their sense of cultural identity.
- The poor living environment may lead to population loss, reduced community vitality, and stagnant economic development.
- The streets in disorderly blocks are very narrow and it is difficult to organize smooth traffic, so there might be great fire hazards.

**Axometric view of site design**

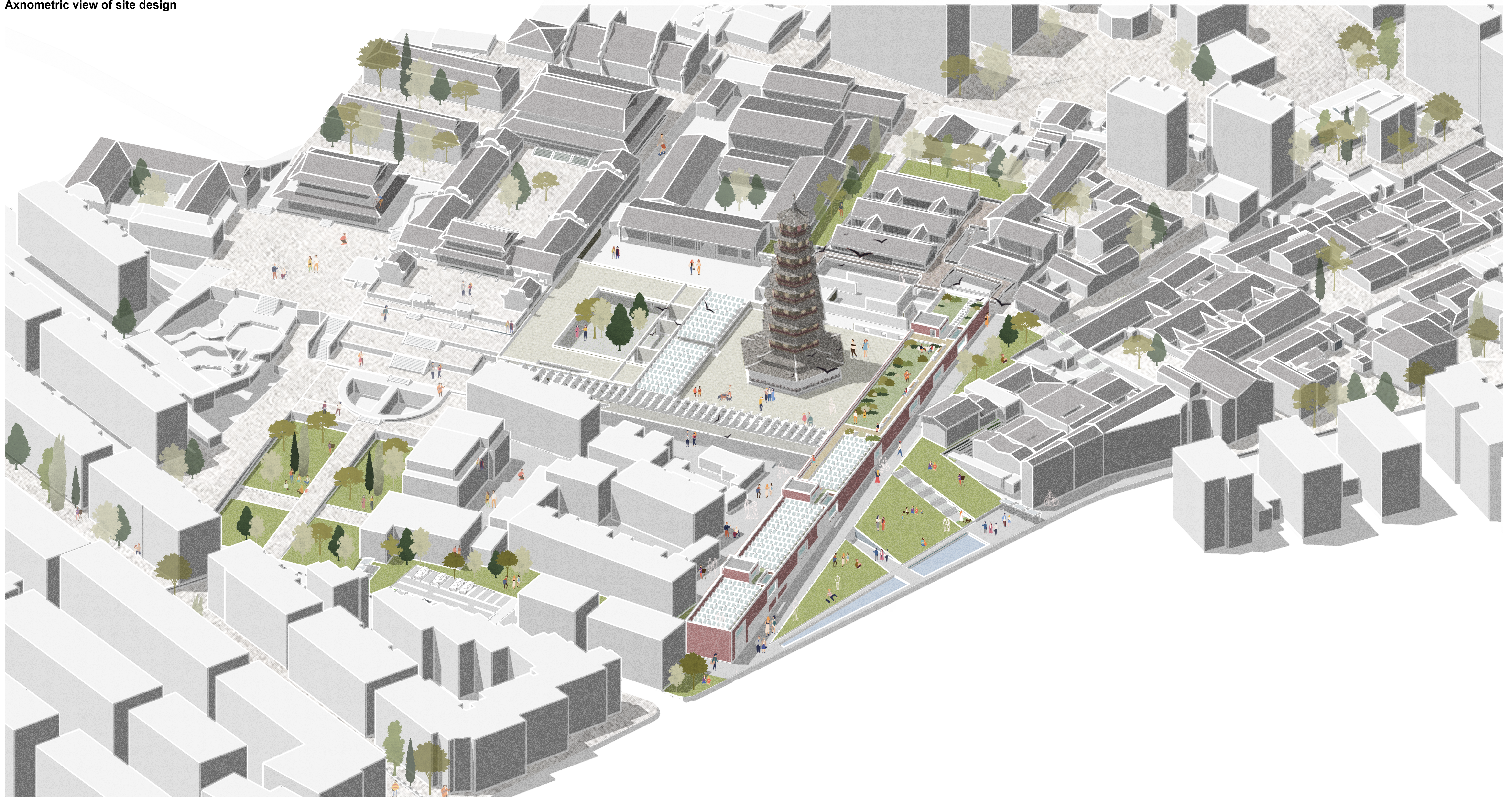








Axnometric view of site design







View of the corridor around the Pagoda



Ground floor entrance view



View of the south-east side on the site



Roof gardens and solar PV

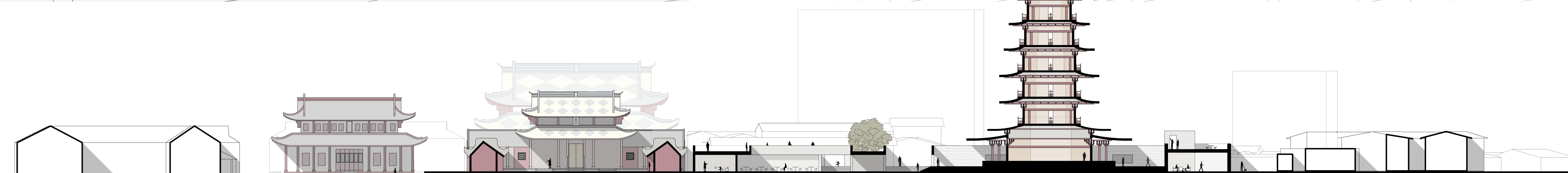




Groundfloor plan 1:500



Section C-C







0.000 Floor

4.000 Floor

8.000 Floor

**Building functions**

- 1. Open reading space
- 2. Bookshelf area
- 3. Office
- 4. Cafe and rest
- 5. Temporary exhibitions
- 6. Exhibition & Lounge Area
- 7. Storage room
- 8. Ciyun Pagoda Square
- 9. Viewing corridor
- 10. Educational spaces
- 11. Outdoor rest area
- 12. Traditional Culture Workshop
- 13. Commercial
- 14. Residence



Politecnico di Milano - AUIC School  
 School of Architecture  
*Master of Science in Architecture and Urban Design*  
 a.a. 2021/22

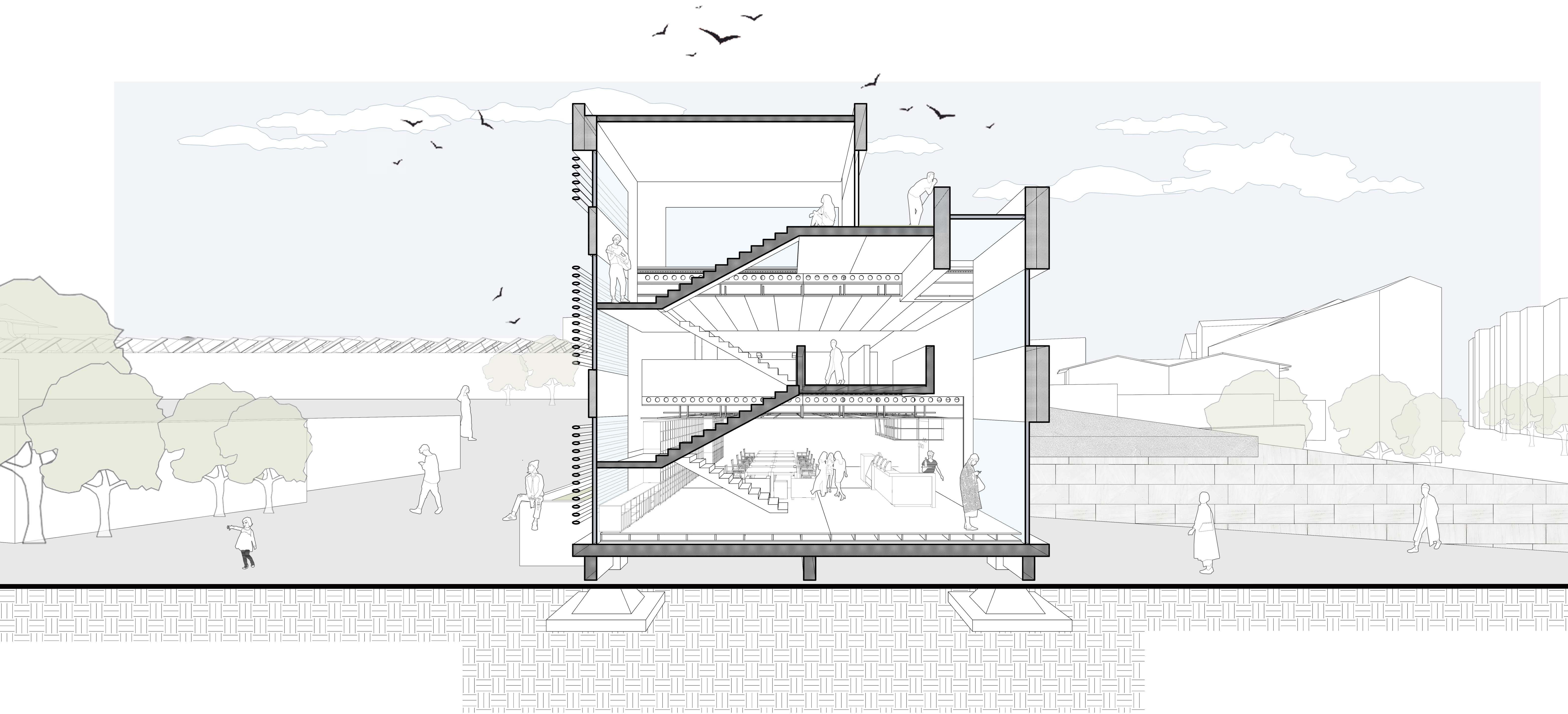
Supervisor - Prof. Rajendra Singh Adhikari  
 Luana Filogamo  
 Students - Li Xinyue 10785967  
 Zhao Hanqing 10776135

**Revitalizing and Sustainable Designing**  
**The Ancient District Representing by Ciyun Pagoda in Ganzhou**

1:400 Plans



Perspective section

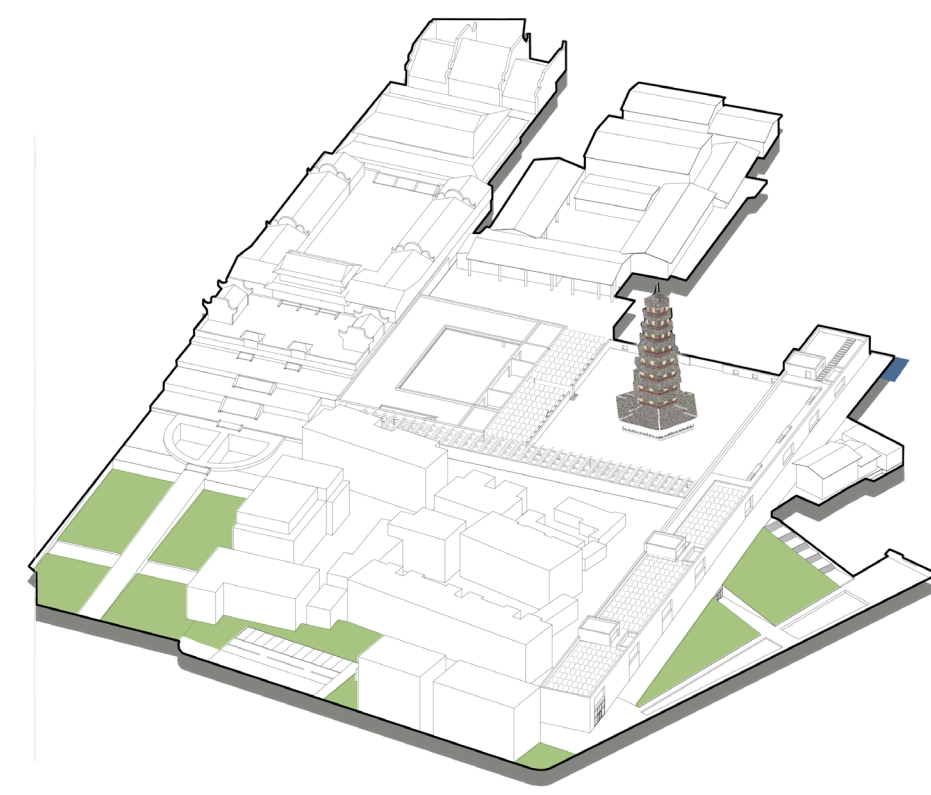




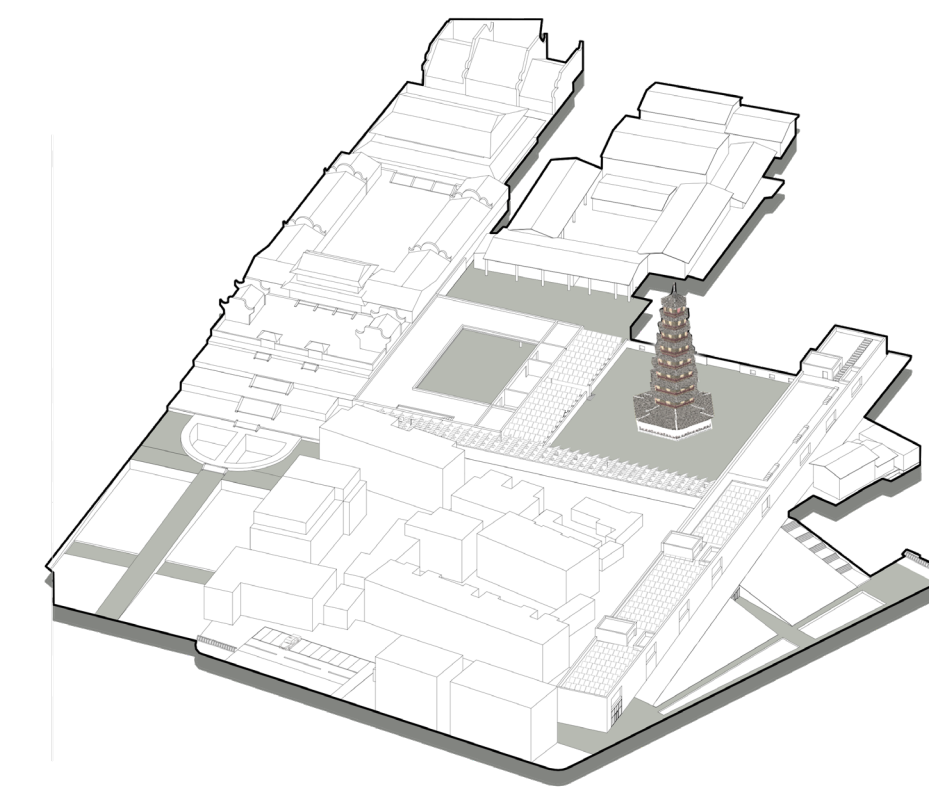
**Current site status**



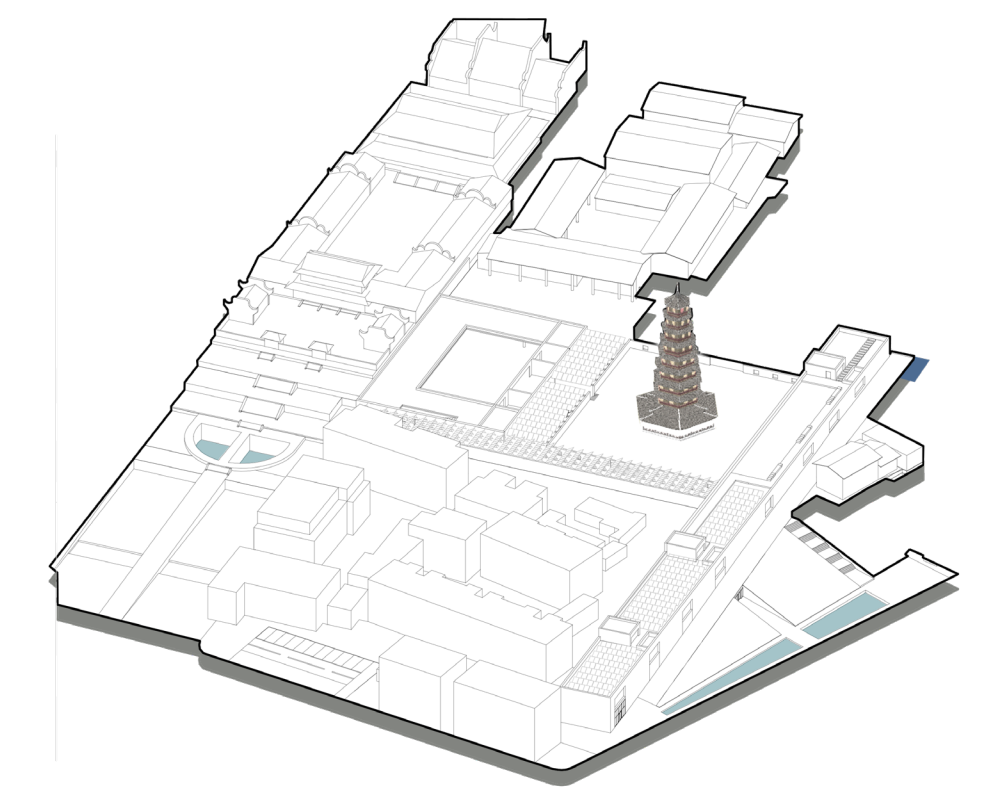
**Sustainable site plan**



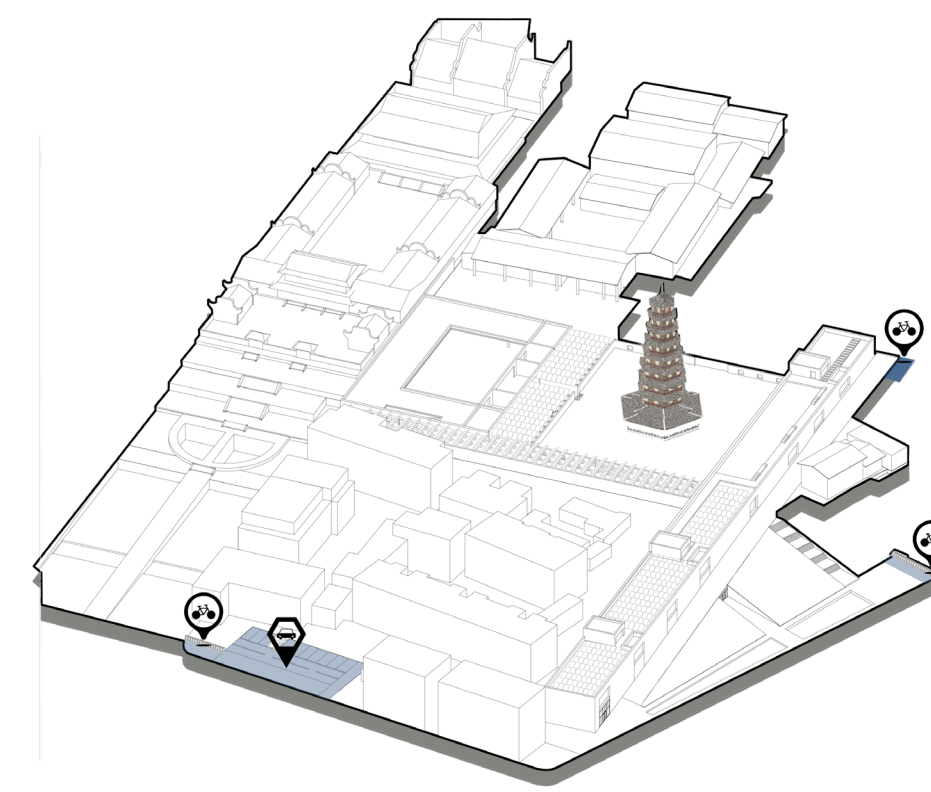
**Green**



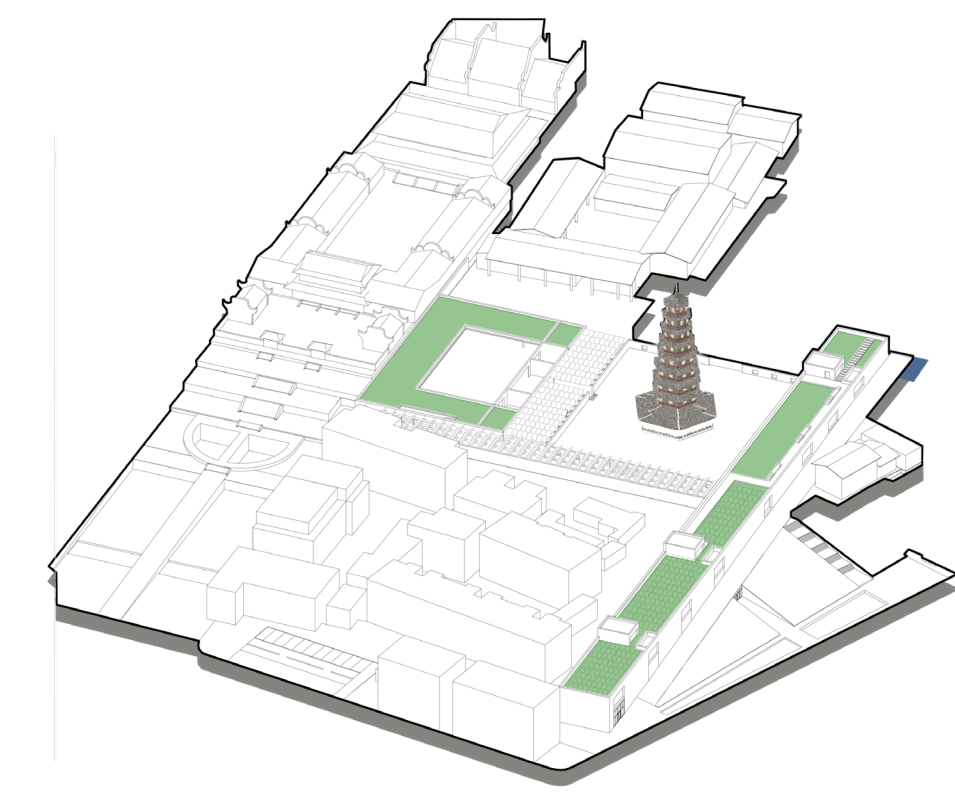
**Permeable paving**



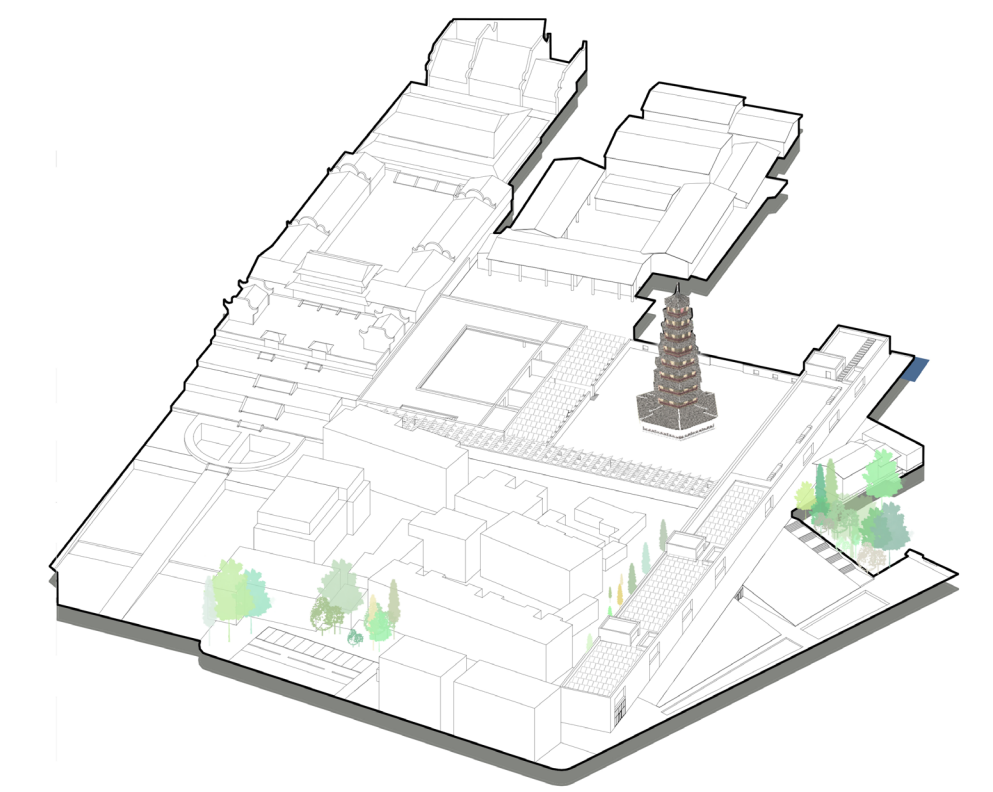
**Landscape water**



**Parking and bicycle parking**

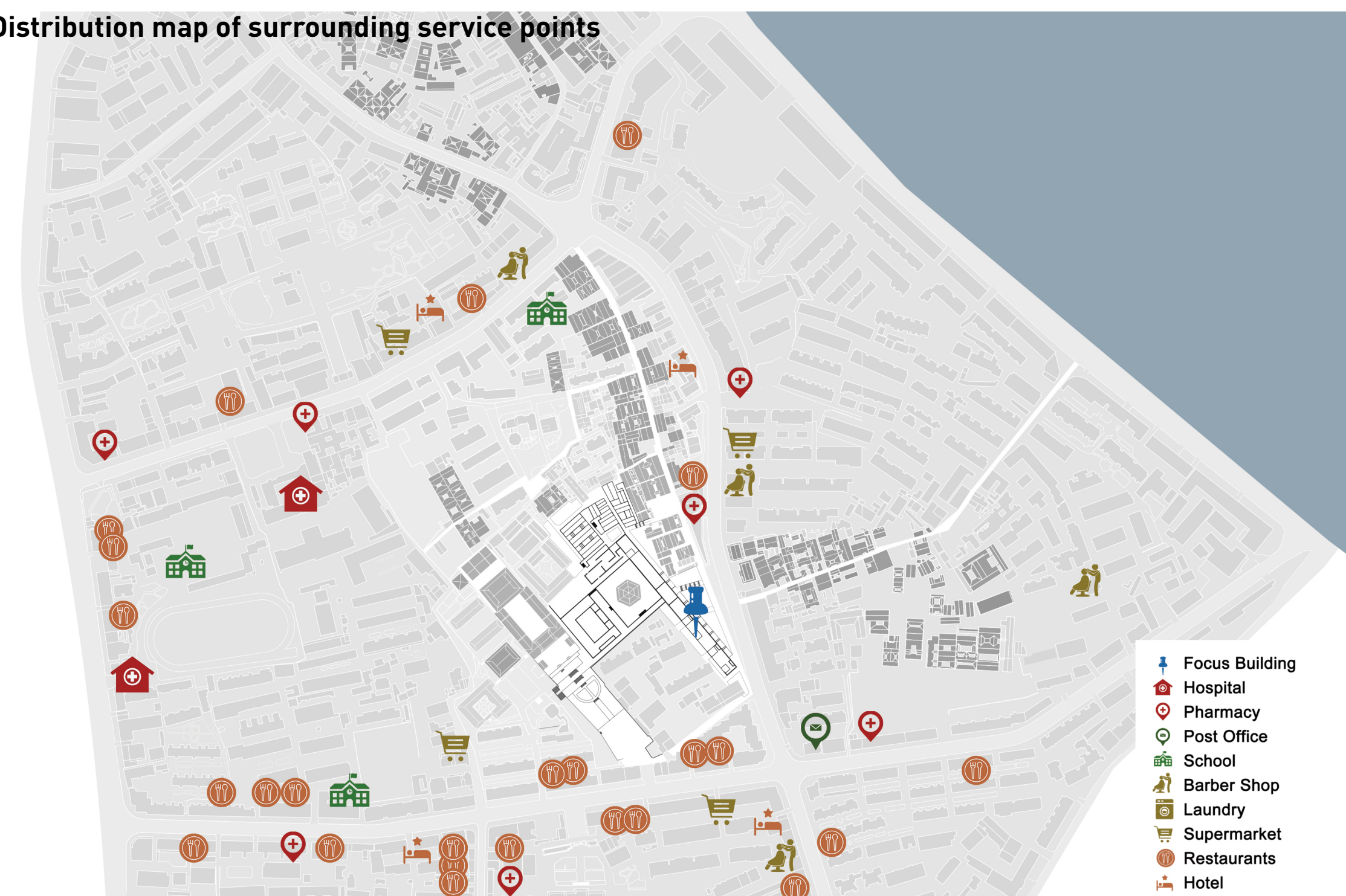


**Green Roof**

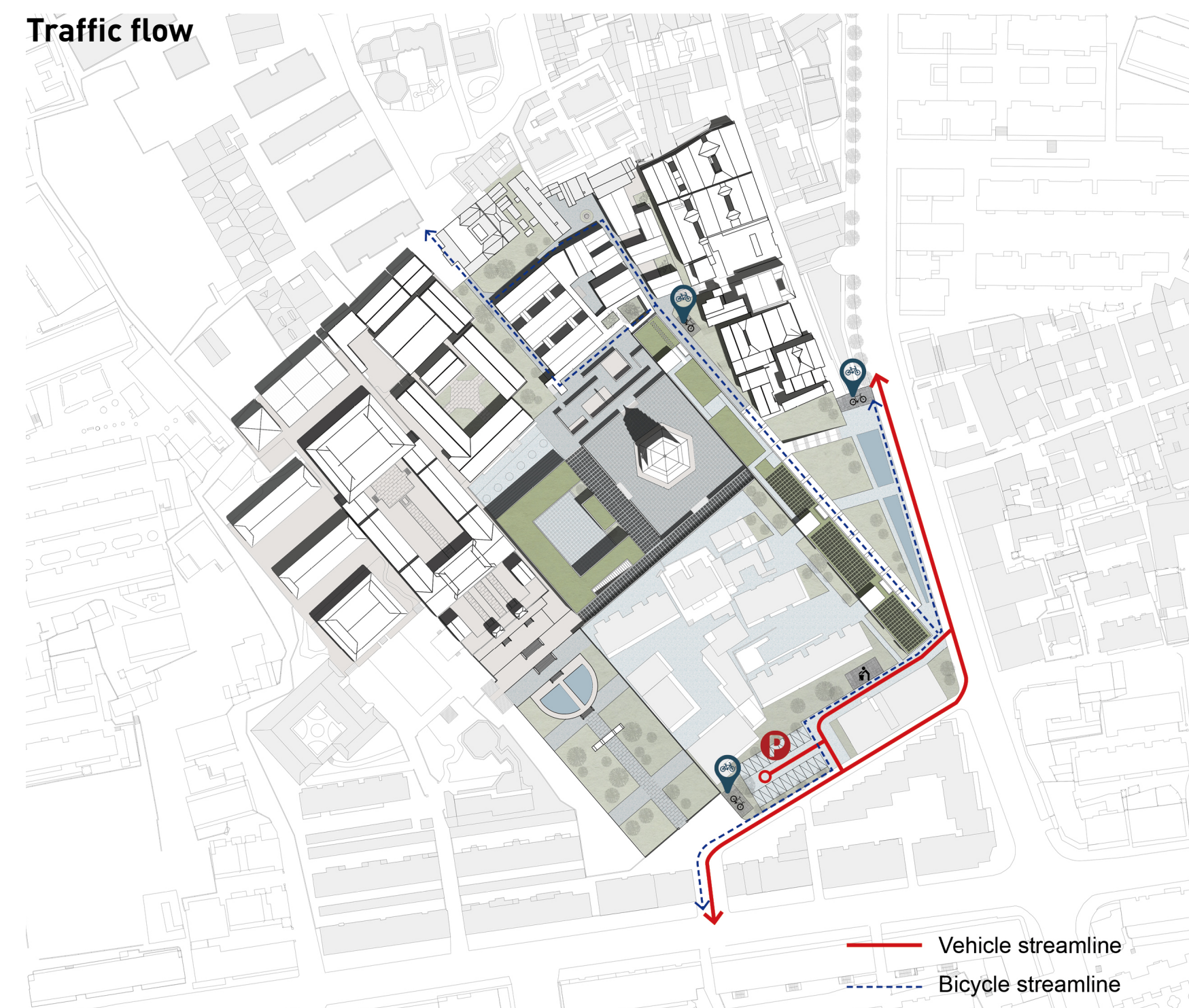


**Permeable paving**

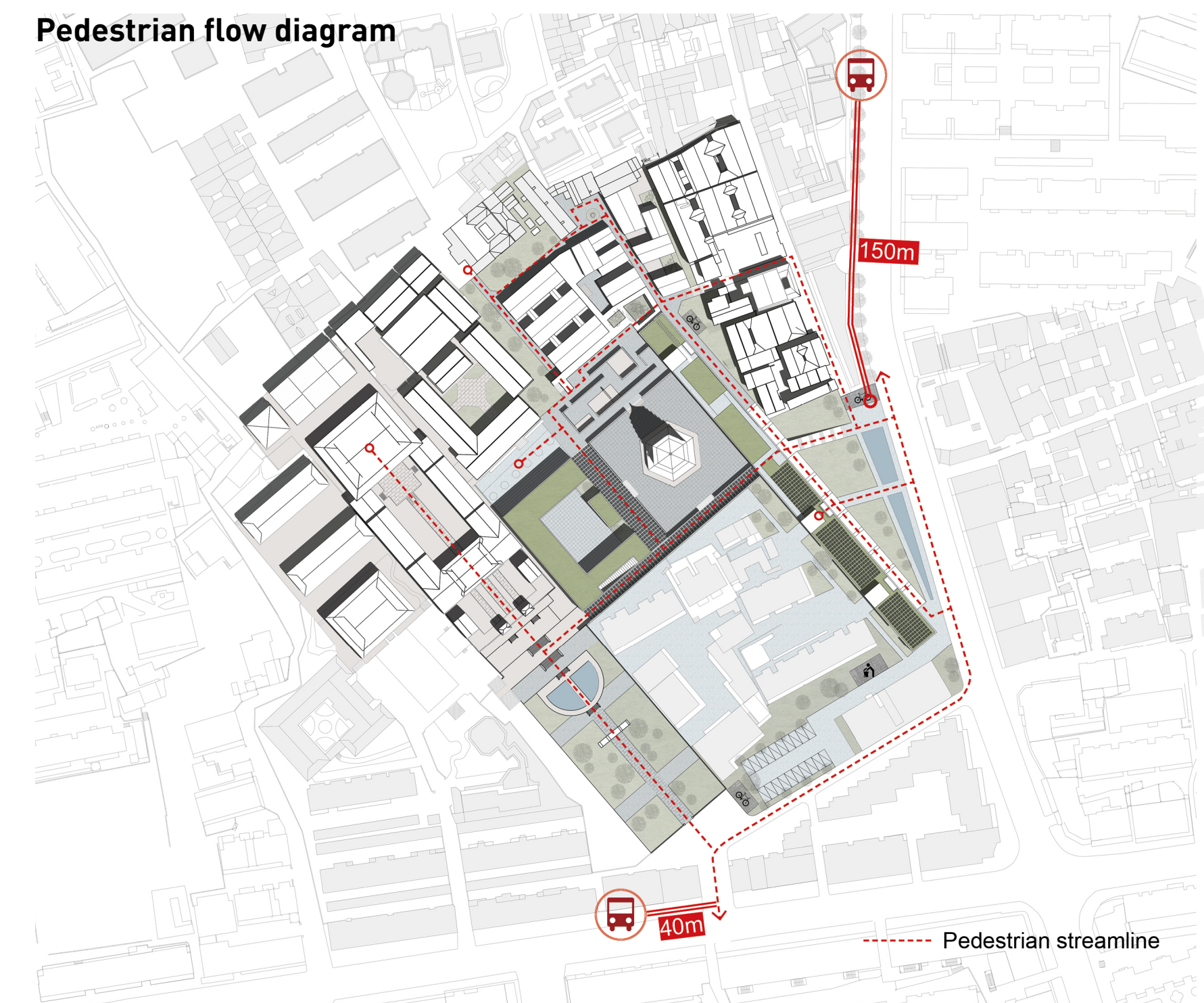
**Distribution map of surrounding service points**



**Traffic flow**



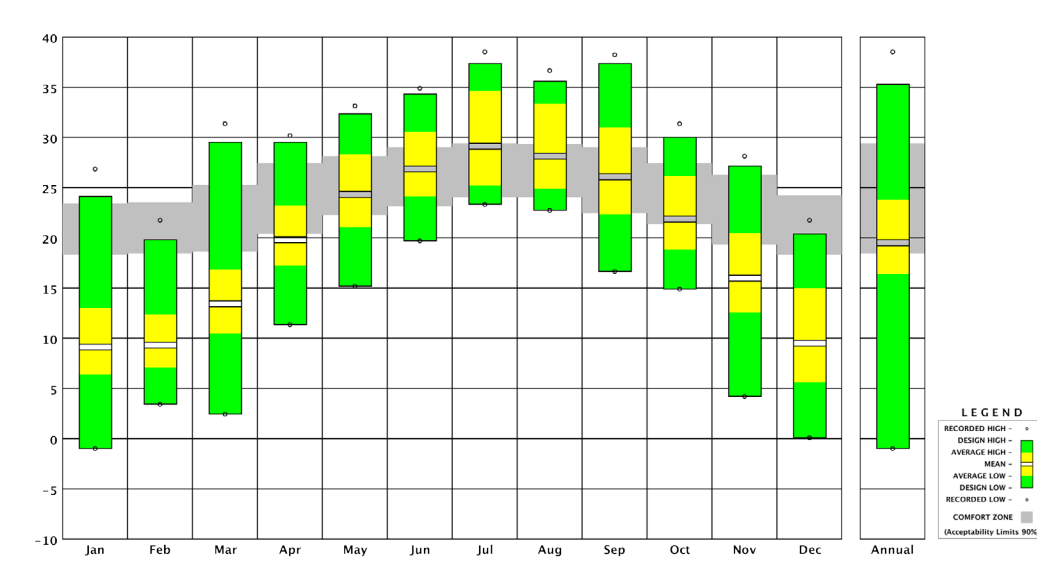
**Pedestrian flow diagram**



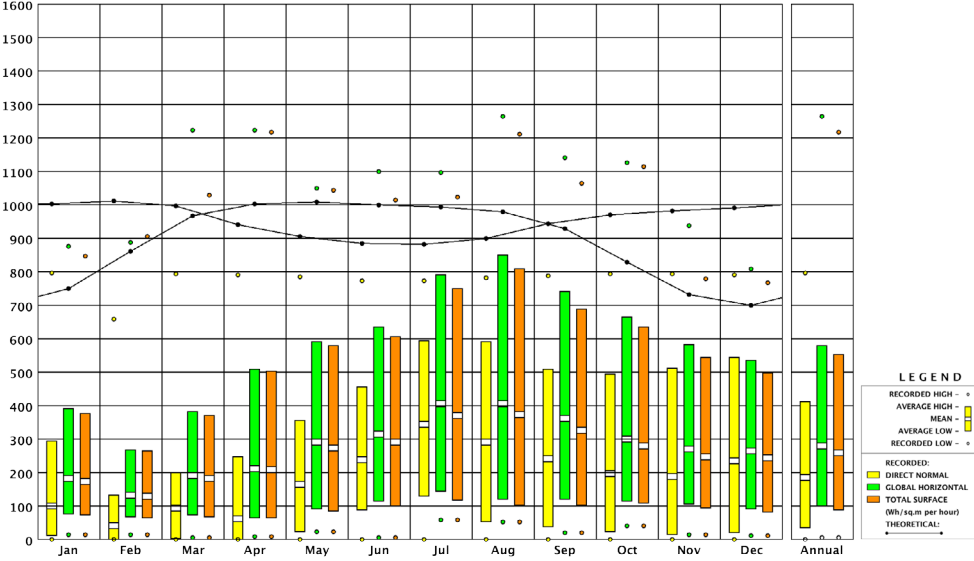


# Climate Analysis

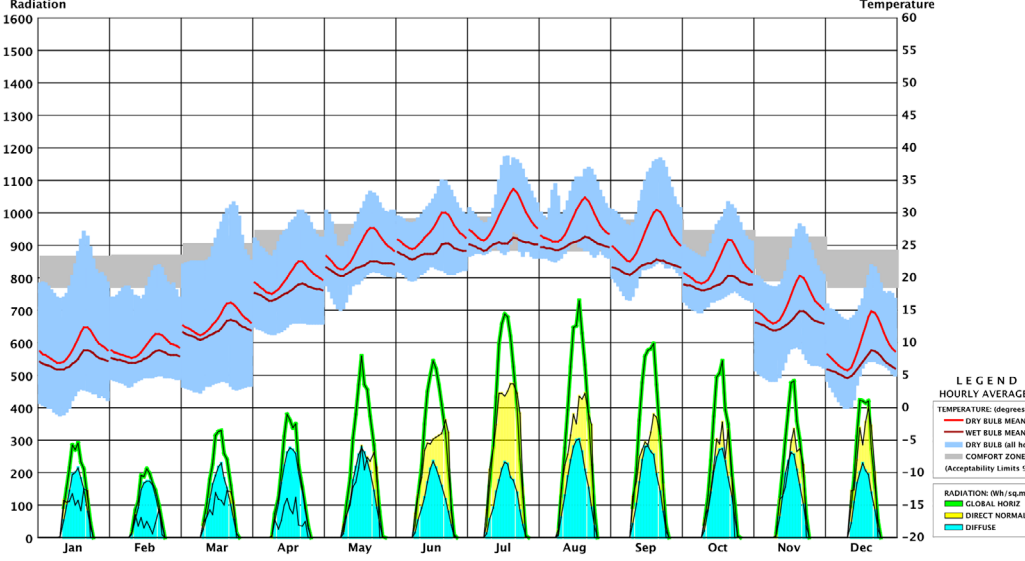
## Annual Temperature Range



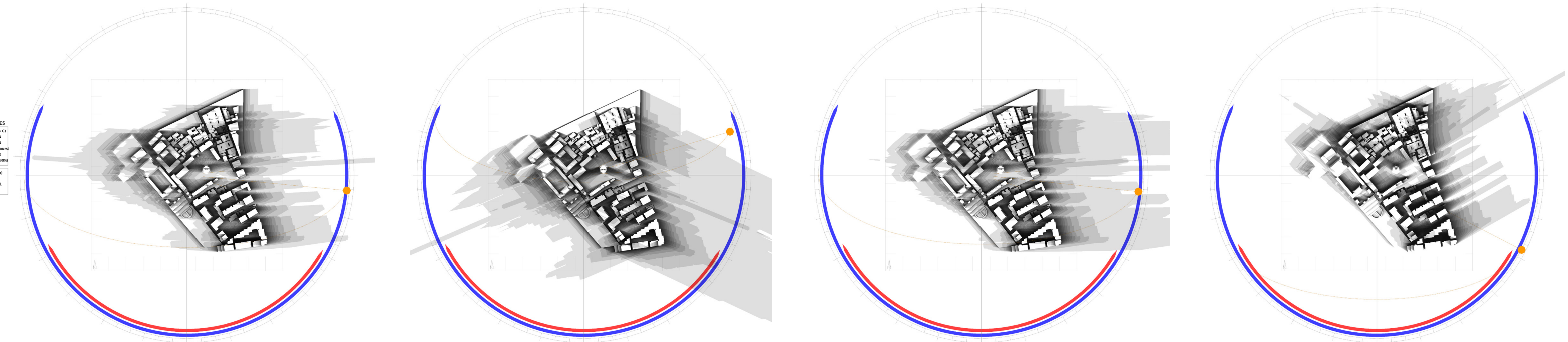
## Annual Radiation Ranges



## Annual Radiation and Temperature Ranges



## Shadow range of the site



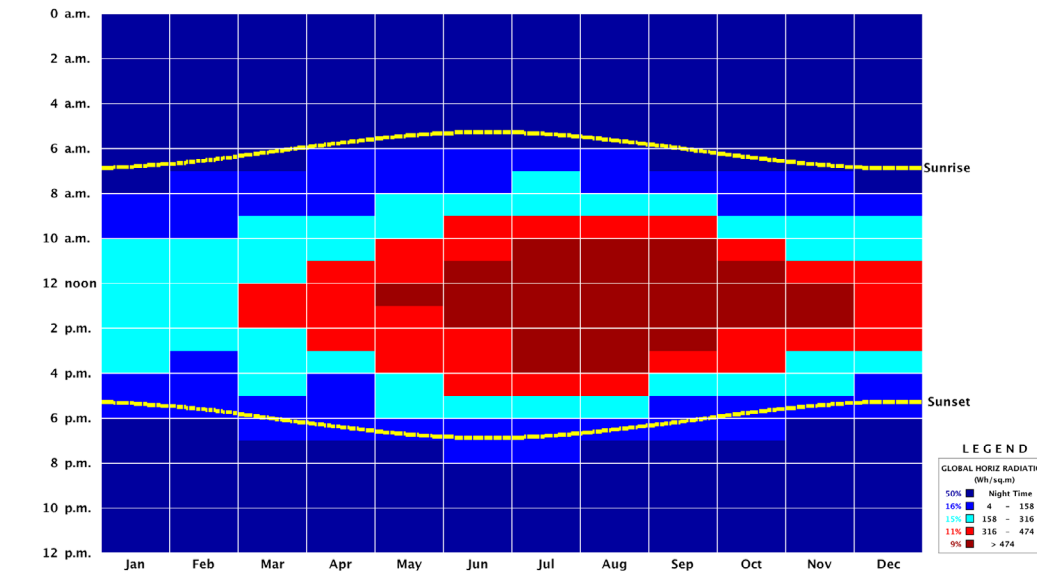
March 21st from 7:00 to 18:00

June 21st from 6:00 to 19:00

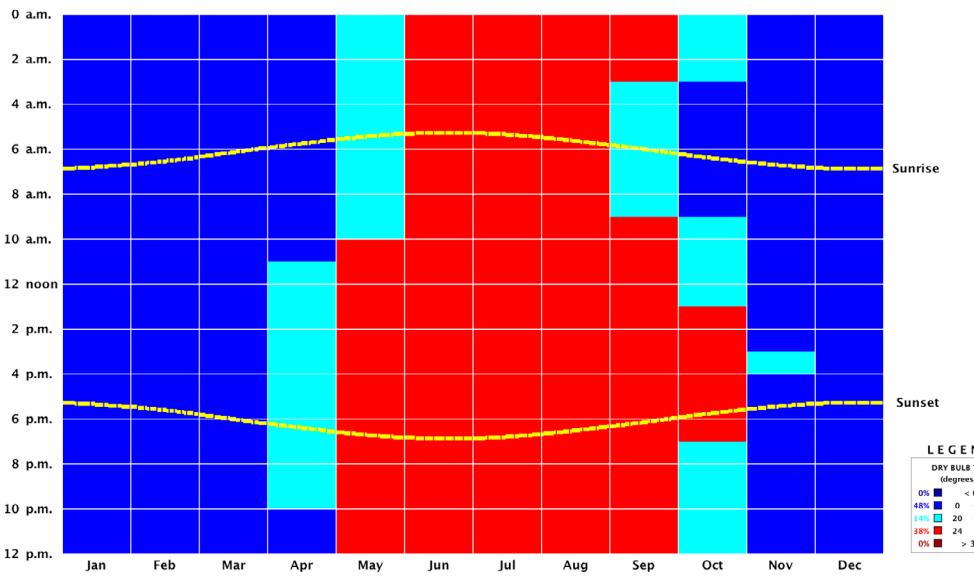
September 21st from 7:00 to 18:00

December 21st from 8:00 to 17:00

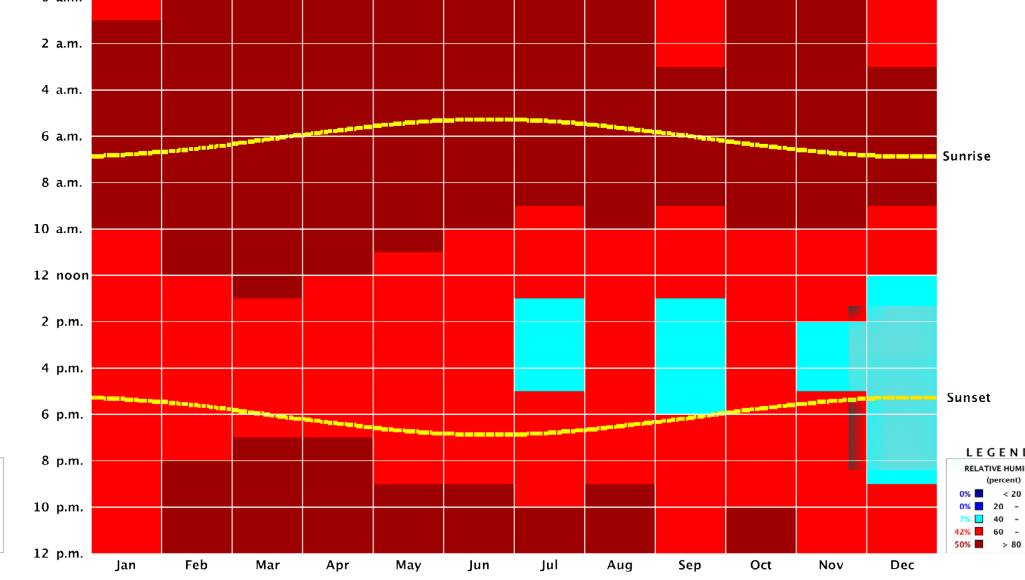
## Hourly Global Horizontal Radiation



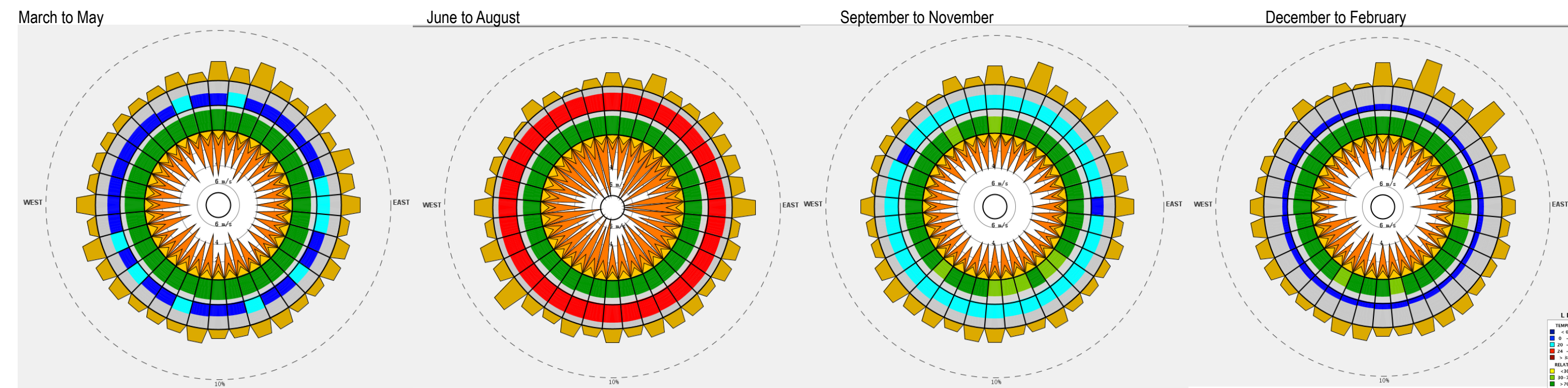
## Hourly Dry Bulb Temperatures



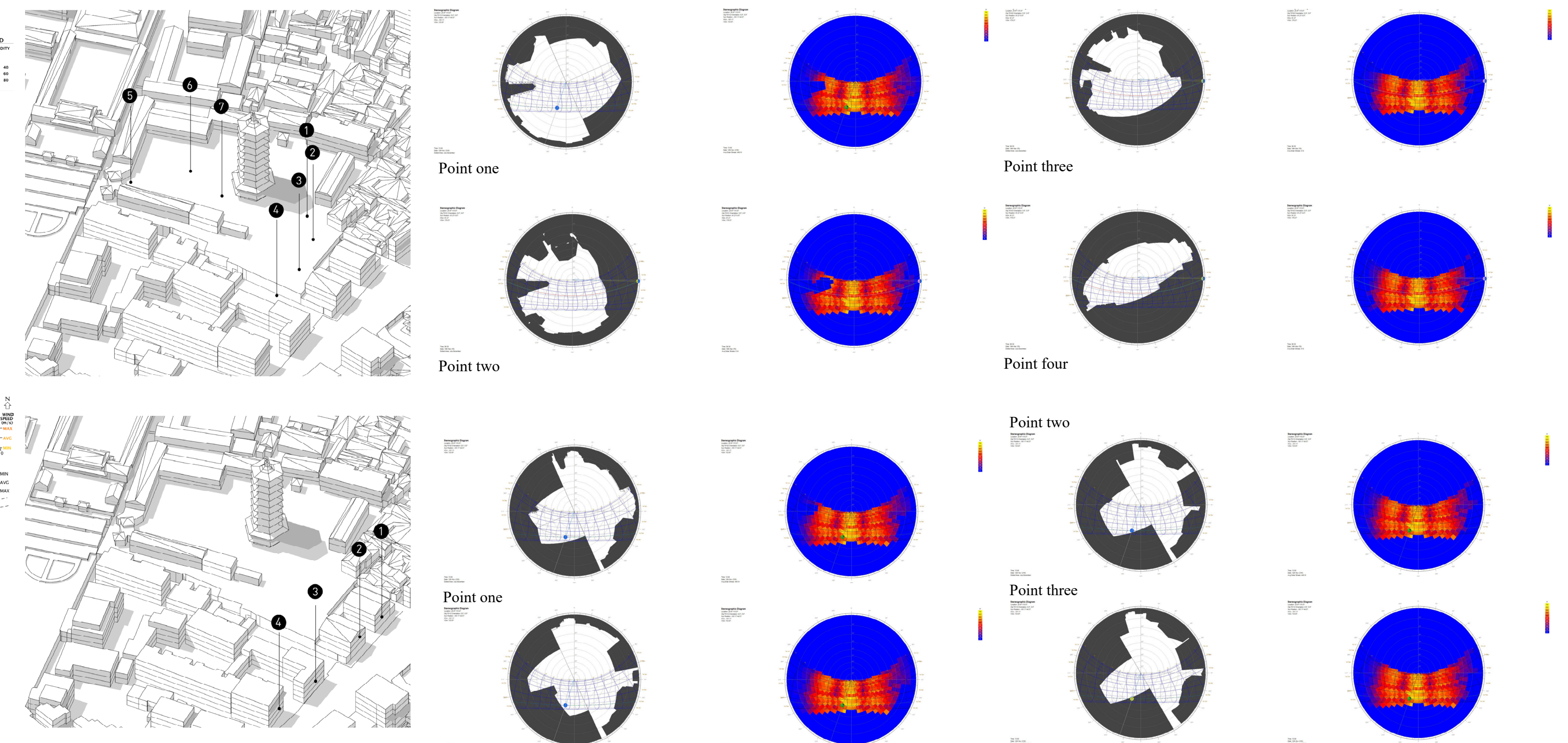
## Hourly Relative Humidity



## Wind Speed and Direction



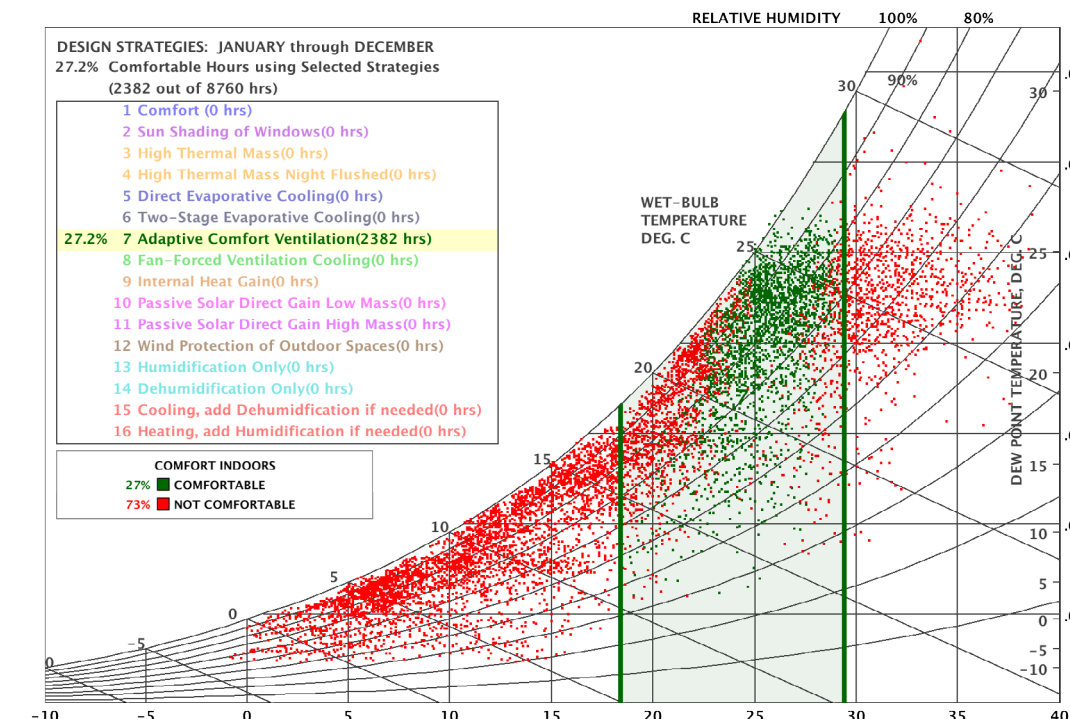
## Stereographic diagram of different point



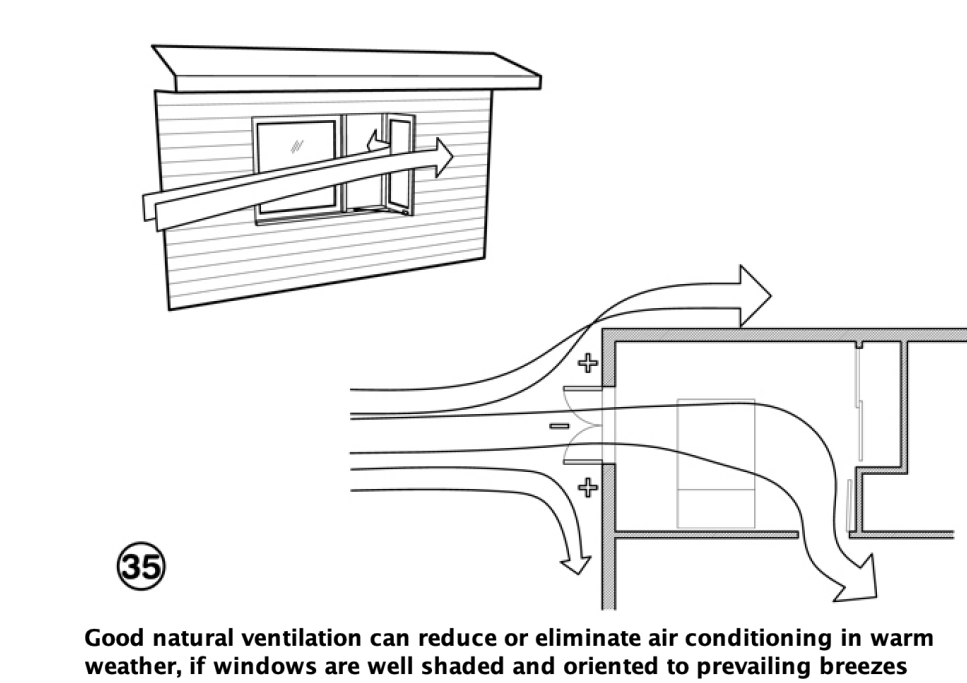
## Sustainable Strategies

Ganzhou is a temperate climate with hot summers, with temperatures peaking at approximately 35 C, and cool mild winters. During the winter months, temperatures rarely dip below 0C. Ganzhou also has a high relative humidity, with a daily average between 60% and 80%. During the summer months, this can create uncomfortable thermal conditions and will require active or passive cooling strategies. Ganzhou also experiences consistent wind speeds throughout the year, between 1 m/s and 8 m/s (between 3km/hour and 28 km/hour). The most prominent wind direction is from the north and for the south. From the psychometric chart we can see a small portion of the year is comfortable with adaptive comfort ventilation, which means we must incorporate other sustainable passive strategies to aid in the comfort conditions of the design. This includes optimising openings for natural ventilation as well as creating wind overhangs on the south facades to limit direct solar heating. In addition, we should minimize west facing glazing, and use trees or other shading devices to reduce the direct sunlight. This is particularly important in the summer months to reduce the need for active cooling units. Finally, we will incorporate shaded buffer zones, such as inner courtyards and pathways, to reduce the solar heating as well as capturing the dominant winds to provide cooling to the whole project.

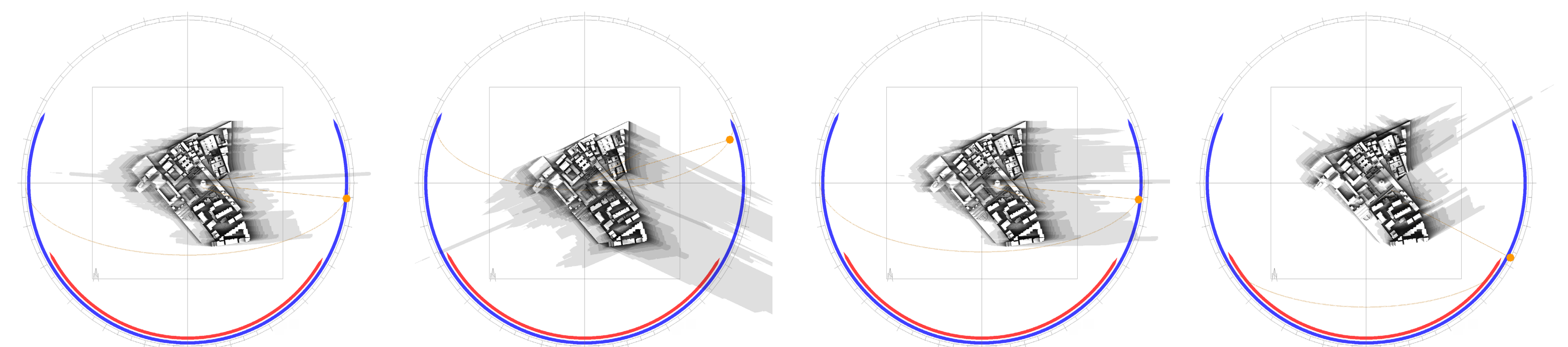
## Psychometric Chart



## Natural Ventilation



## Shadow range of the design



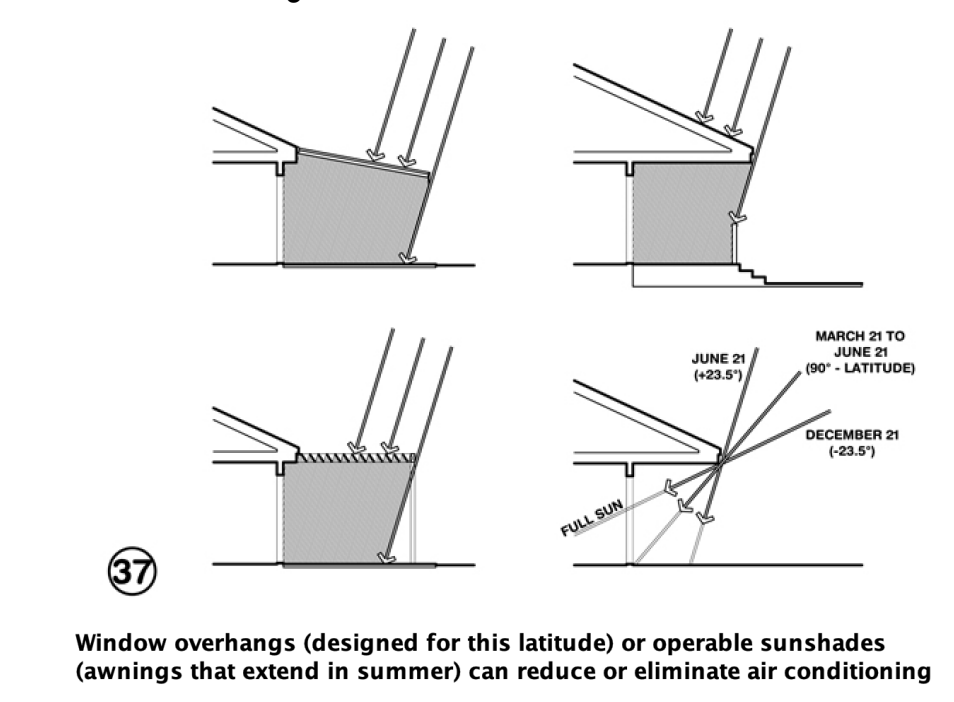
March 21st from 7:00 to 18:00

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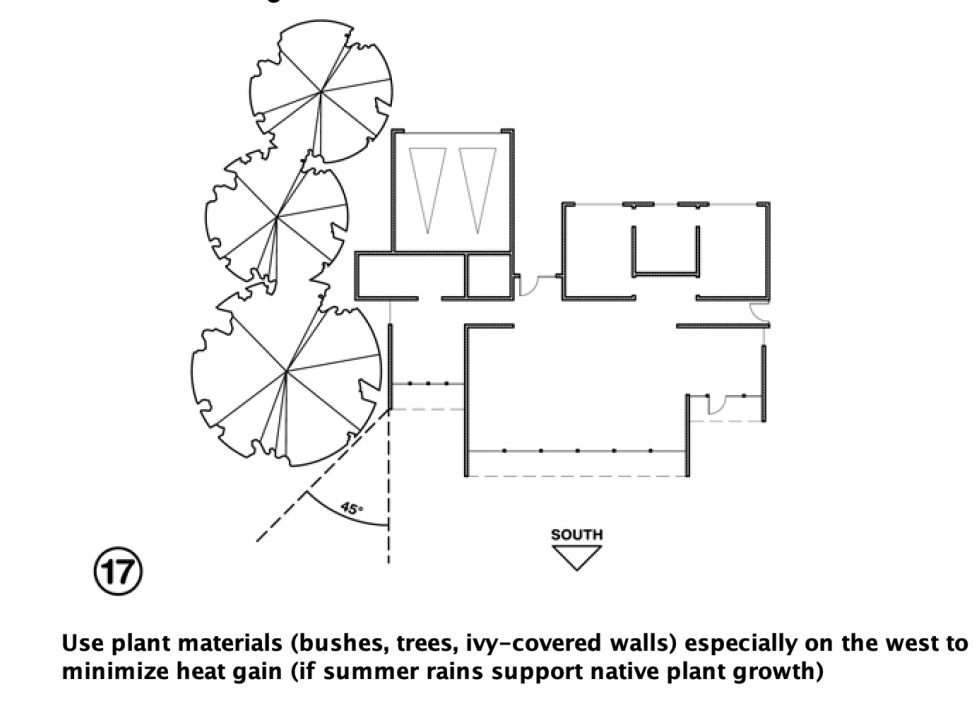
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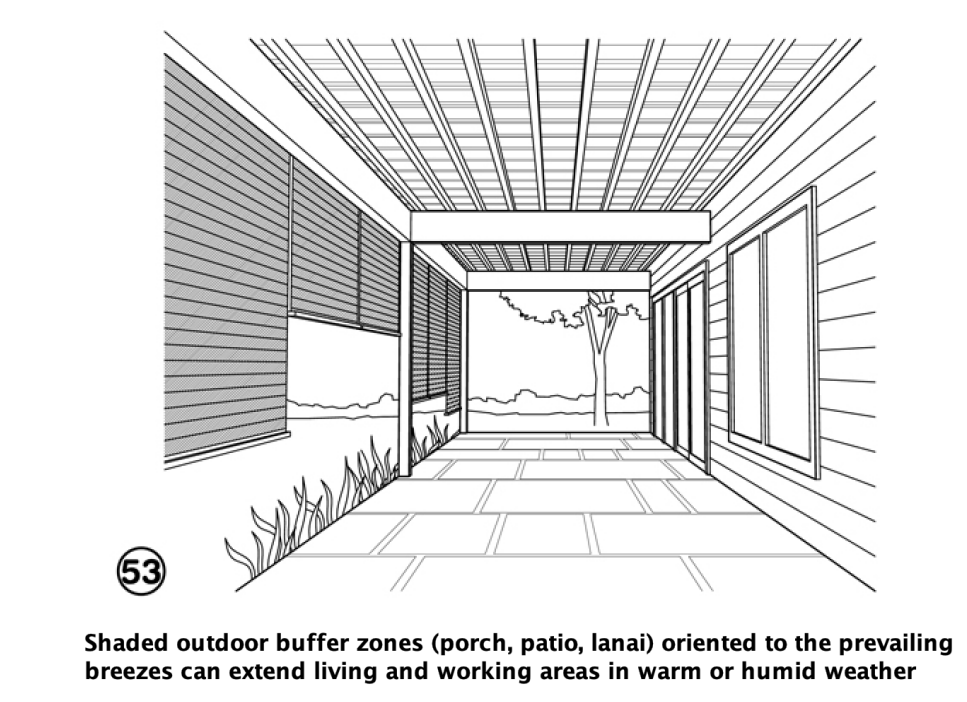
## Window Overhangs



## Plants as Shading



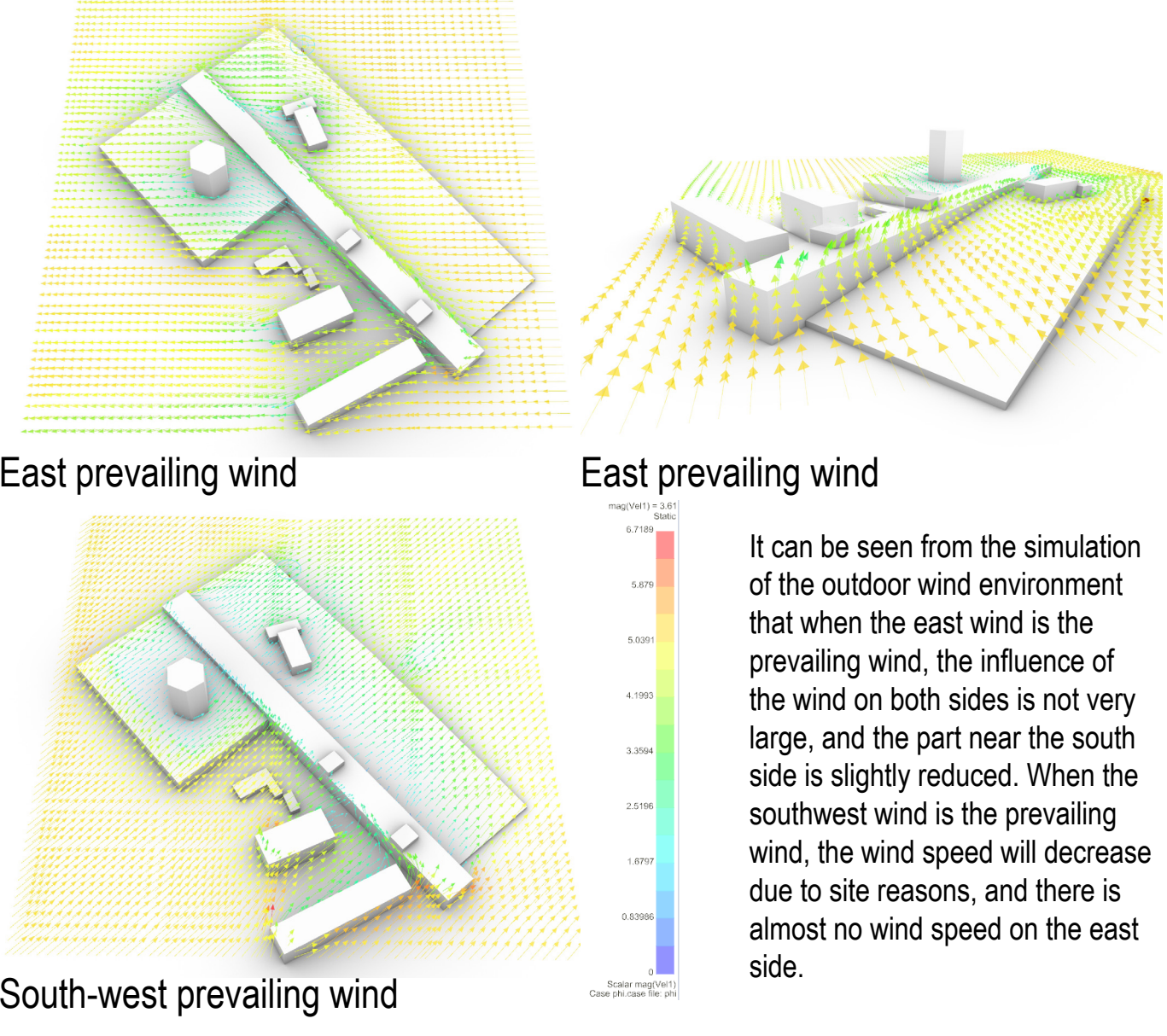
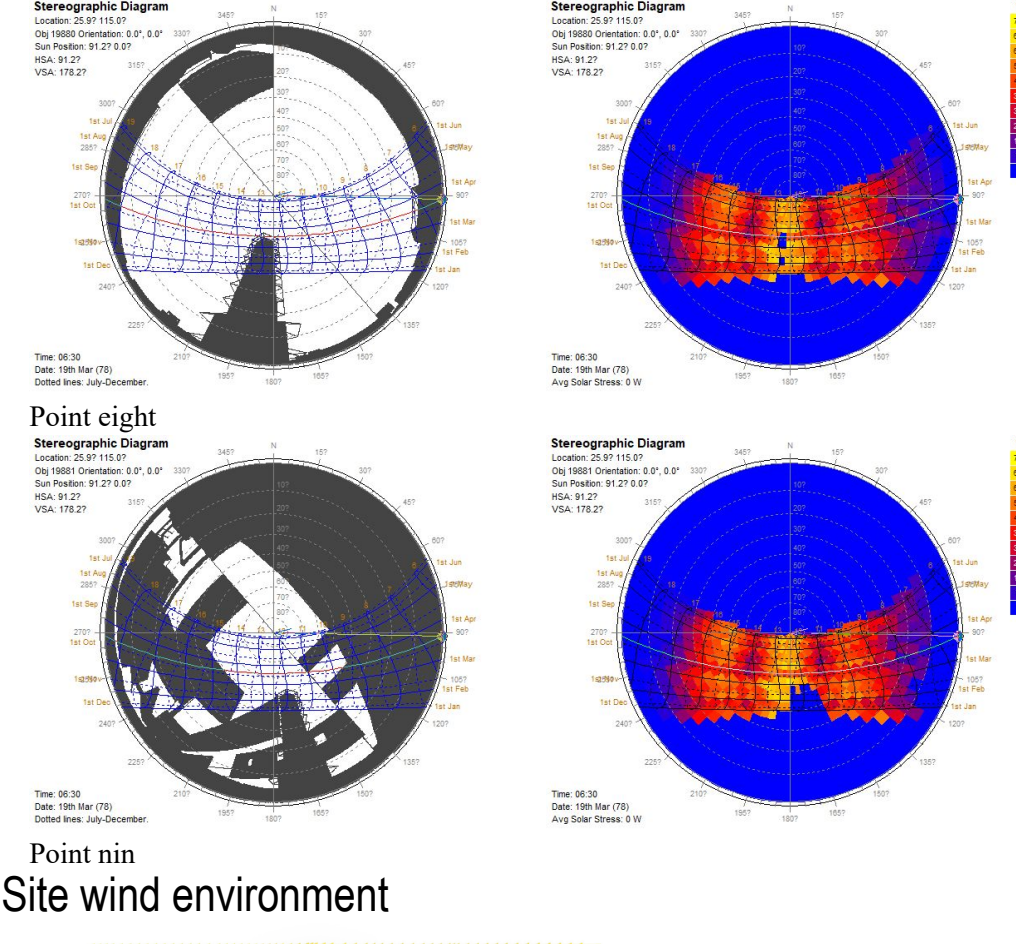
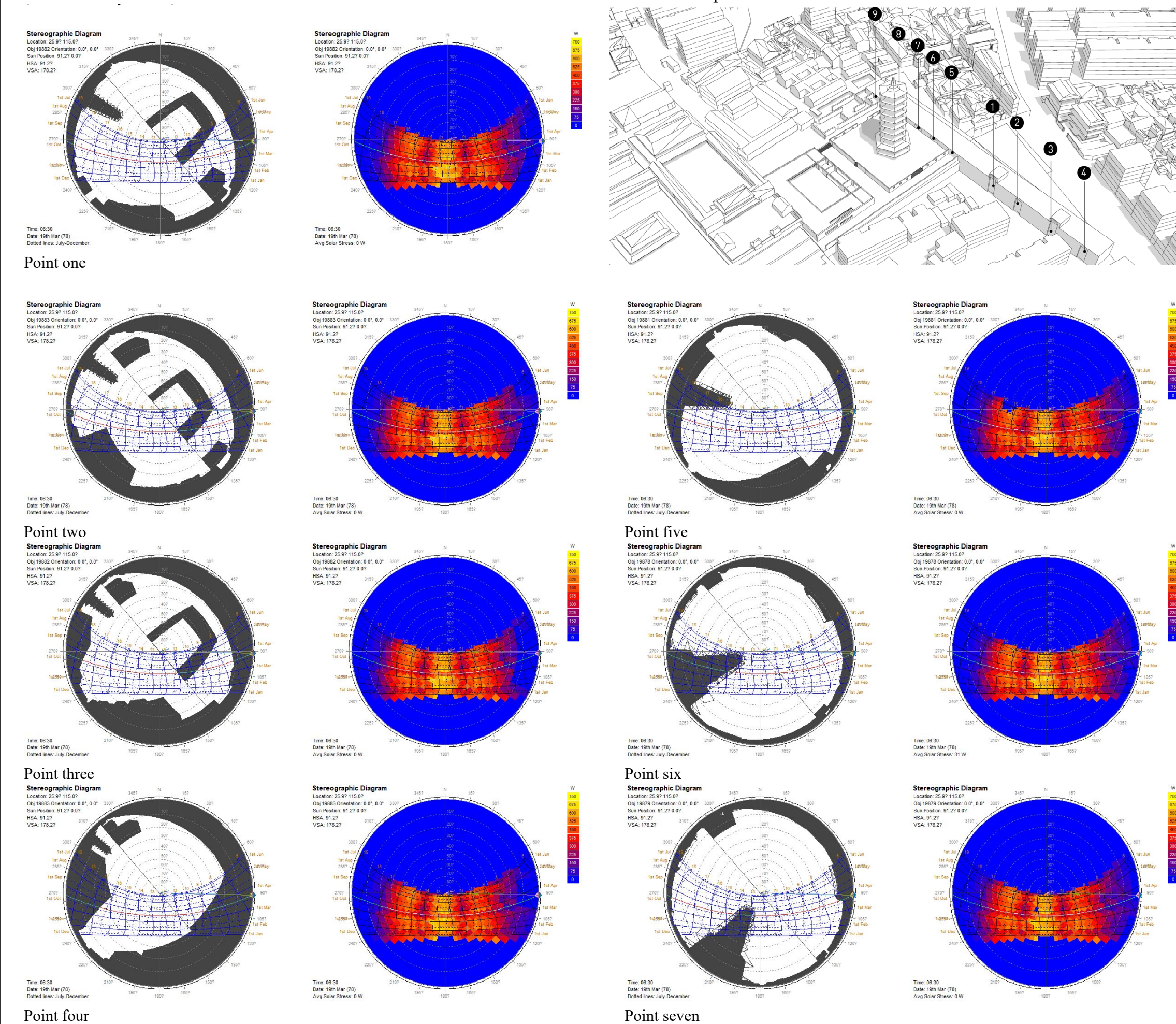
## Shaded Buffer Zones



Through the simulations (Software: Ecotect), we analyzed the shading during the effective illumination time of the sun on the day 21st of the four seasons and made a comparison before and after the refurbishment. On the whole, the shadow projections in spring and autumn is east-west, slightly leaning to south in summer, and relatively north in winter. The crowded courtyard housing provides shading in summer, and the shadows cast by the high-rise areas in the north have not much effect on the site, but it casts shadows on the facade buildings along Houde Road. In summer, because the tower provides a certain level of shading for the school in the square of Ciyun pagoda, the north facade of the school does not receive sufficient sunlight due to the reduction of solar radiation in winter. After the reorganization and use of the site, the school was opened and provide more distance between the buildings. Solar panels will be installed at the south half of the newly added library roof top to provide green energy for the building. The maze as the transitional area in the north also undergoes no direct sunlight which is suitable as an outdoor resting area.

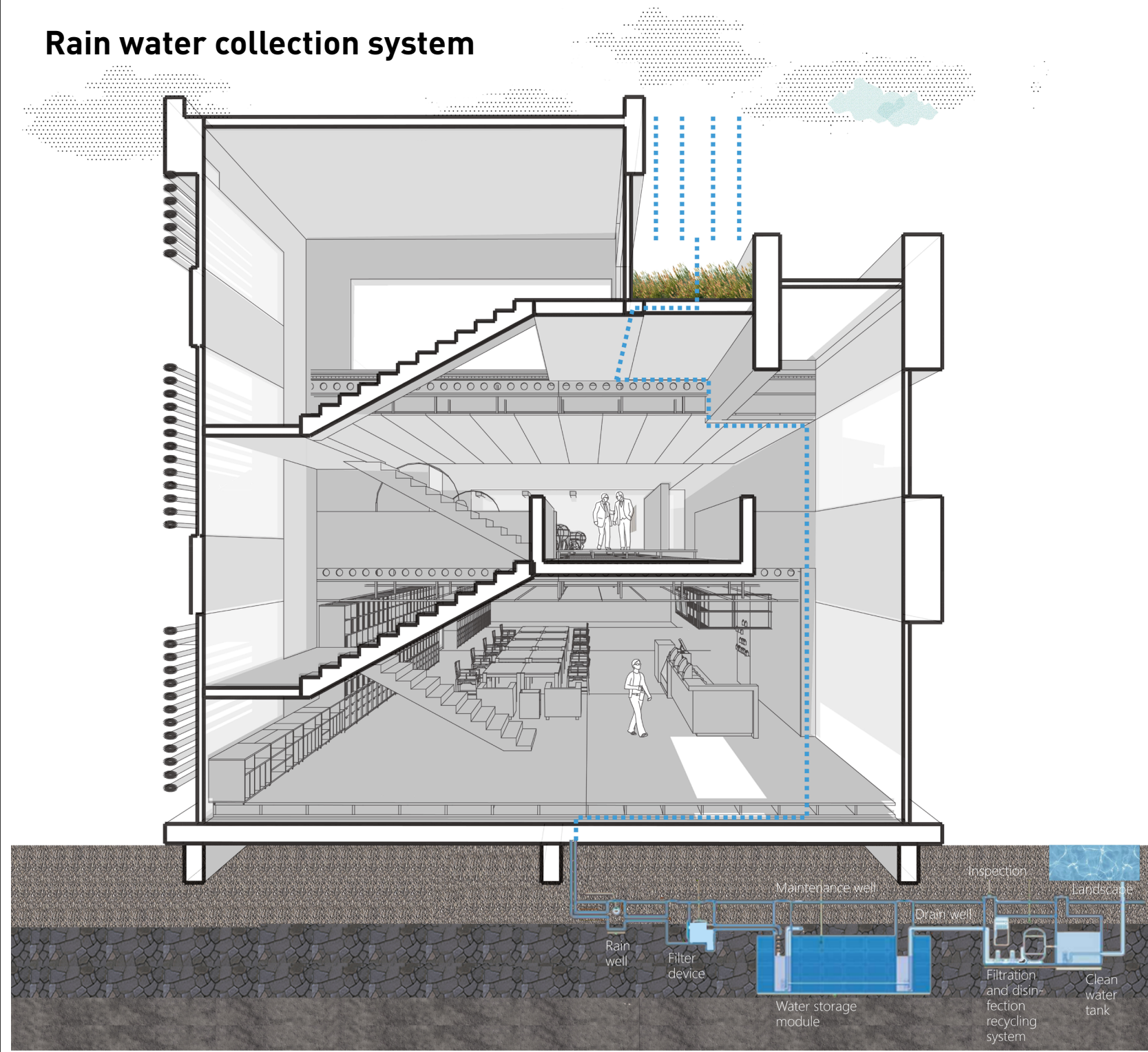


**Stereographic diagram of the points on Library**

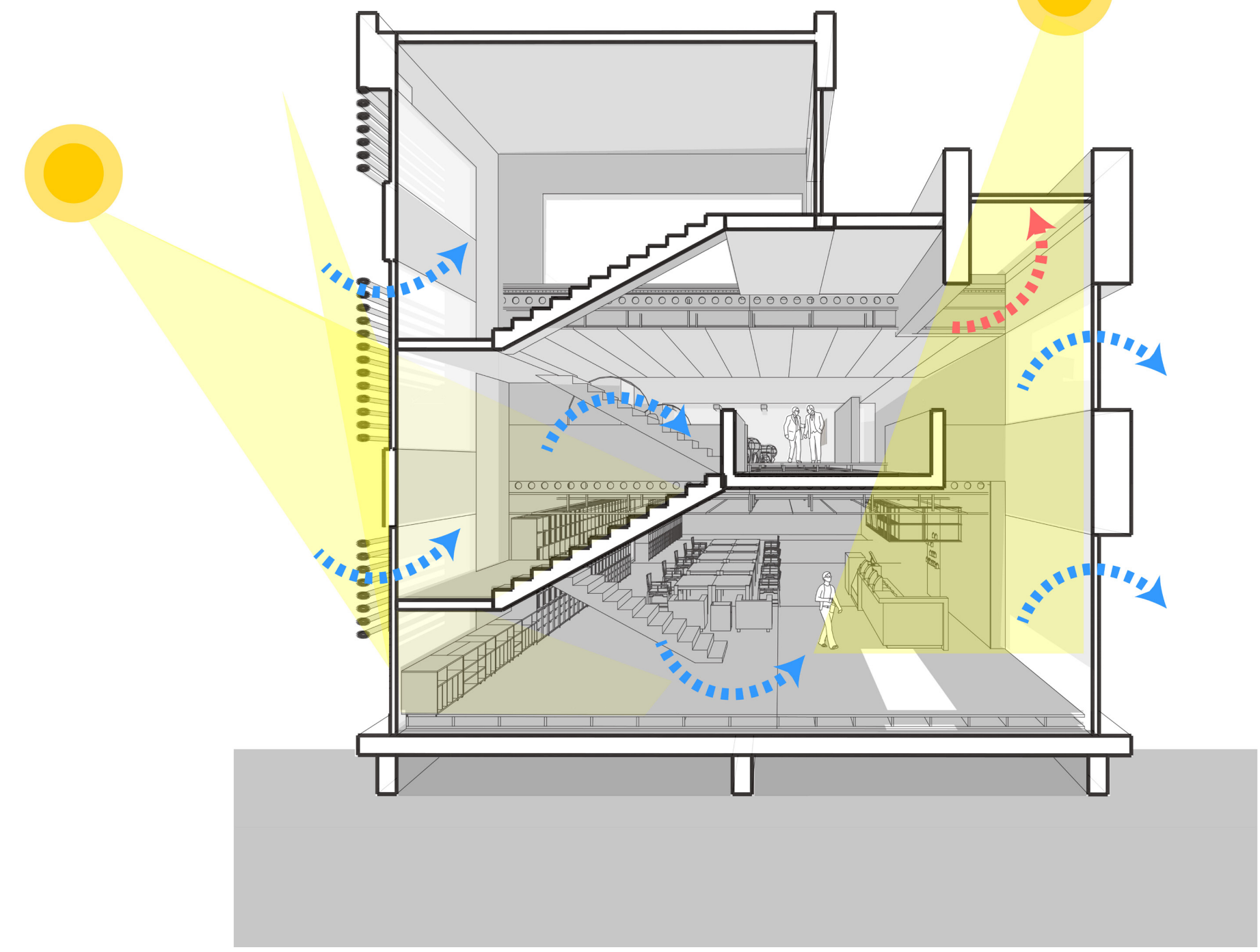


It can be seen from the simulation of the outdoor wind environment that when the east wind is the prevailing wind, the influence of the wind on both sides is not very large, and the part near the south side is slightly reduced. When the southwest wind is the prevailing wind, the wind speed will decrease due to site reasons, and there is almost no wind speed on the east side.

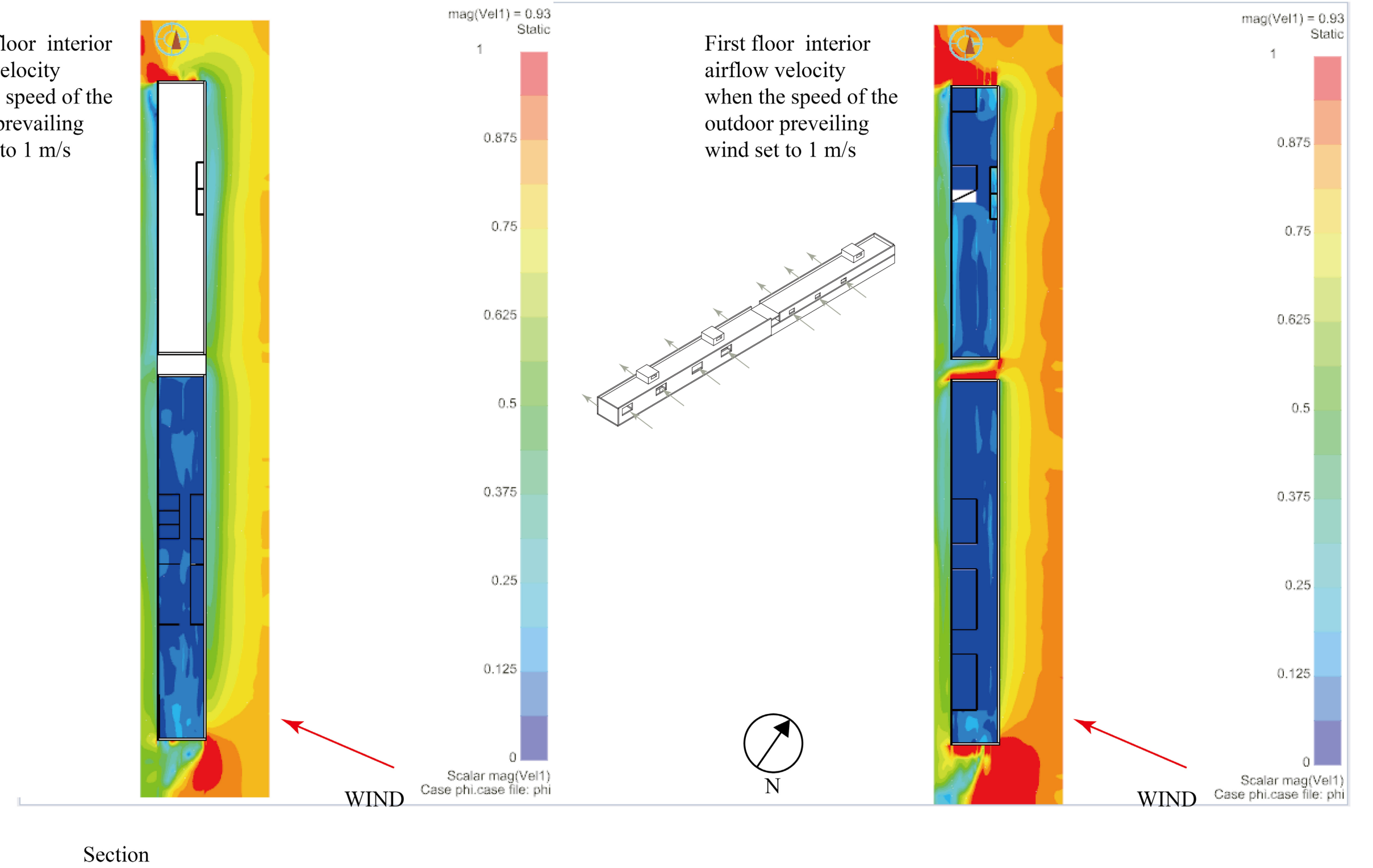
**Rain water collection**



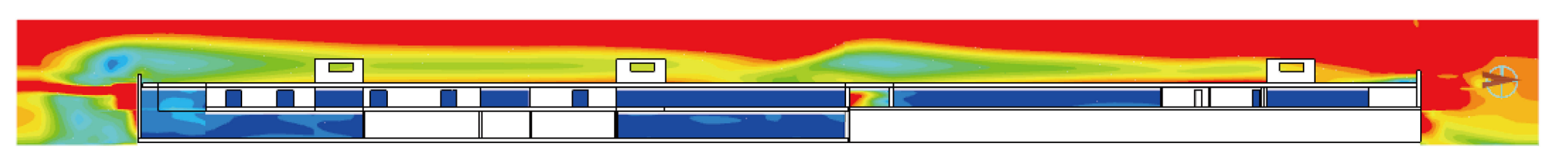
**Ventilation and lighting scheme**



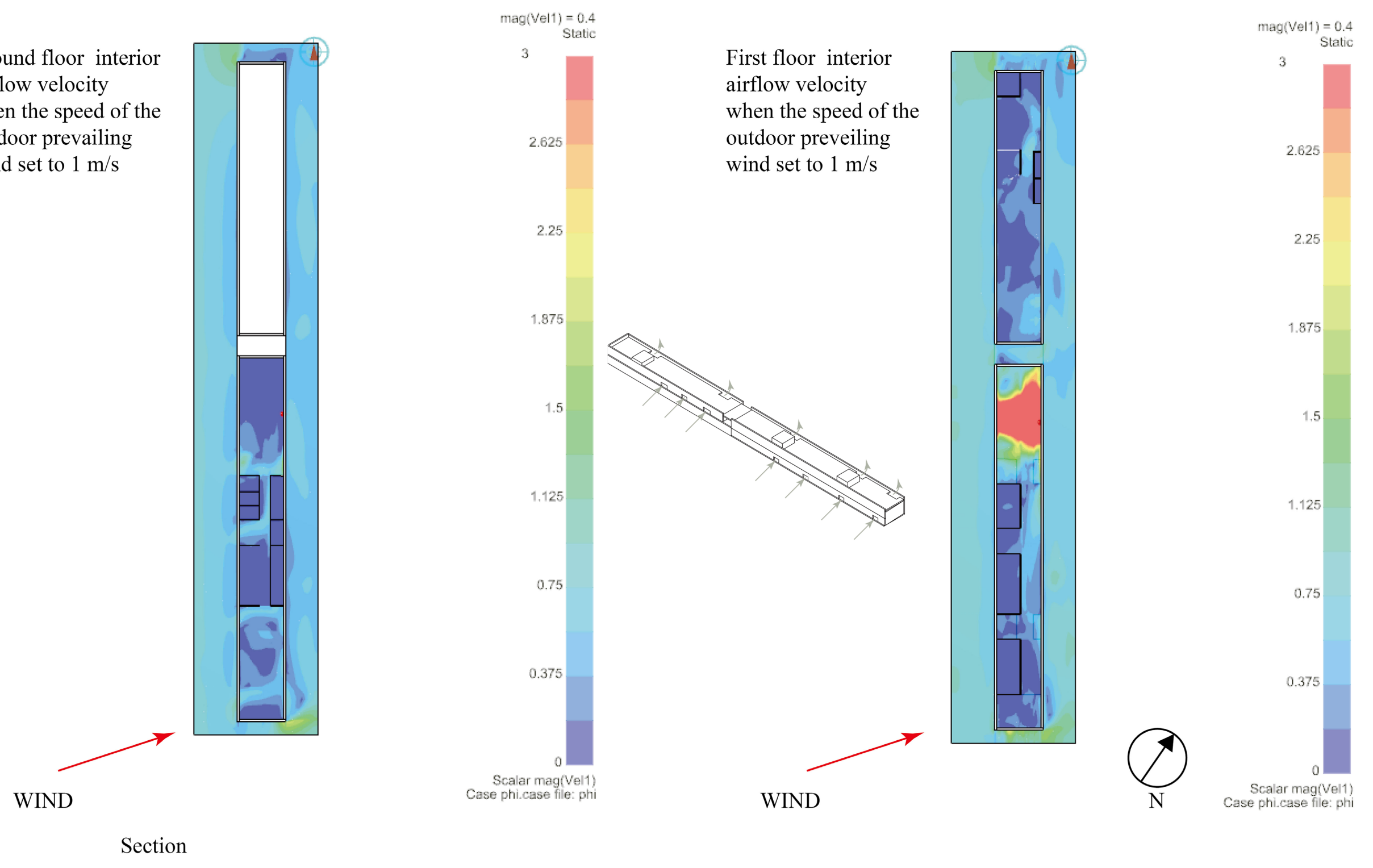
Ground floor interior airflow velocity when the speed of the outdoor prevailing wind set to 1 m/s



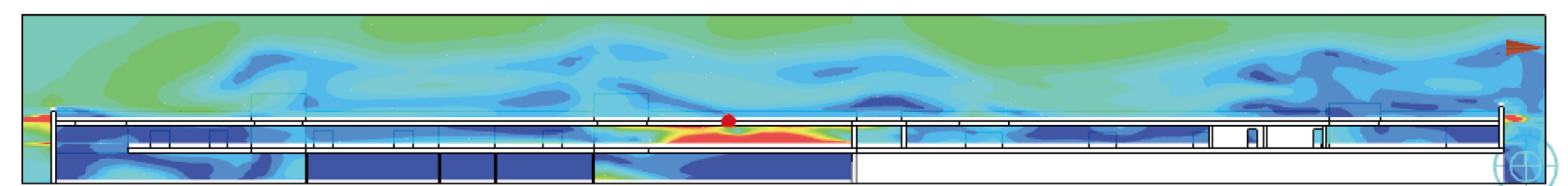
Section



Ground floor interior airflow velocity when the speed of the outdoor prevailing wind set to 1 m/s



Section





**U-VALUE Calculation**

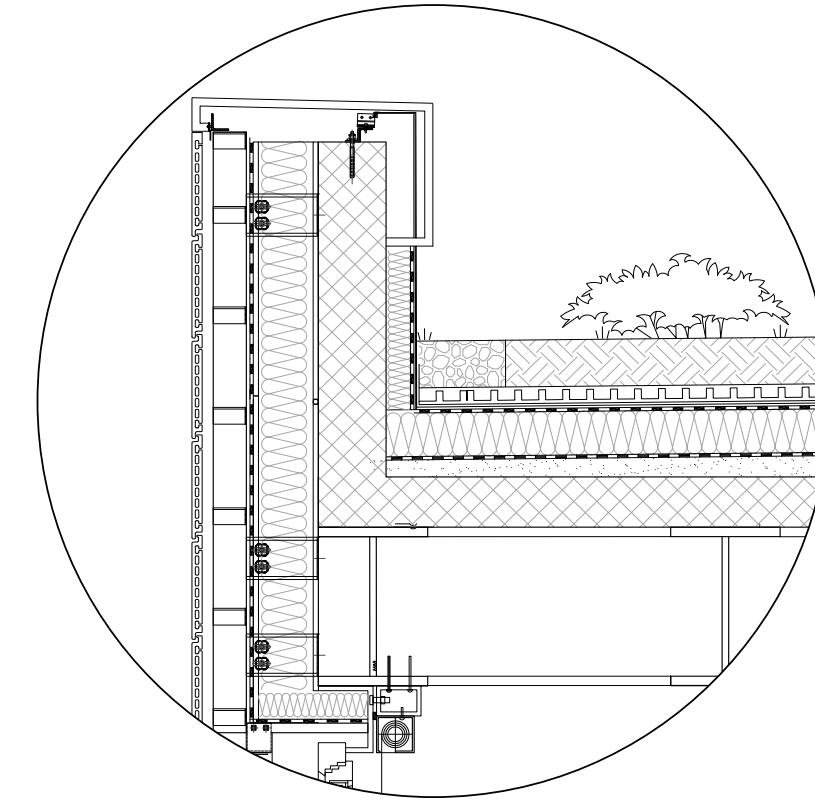
| U Value Calculation ( $d_{roof}=0.70m$ )        |  |                               |             |       |                    |                    |
|---|--|-------------------------------|-------------|-------|--------------------|--------------------|
| Roof Garden                                     | LAYER DESCRIPTION (from inside to outside) |                               | $d$         | $C$   | $R$                | $U_k$              |
|   |  |                               | m           | W/mK  | m <sup>2</sup> K/W | W/m <sup>2</sup> K |
| Internal thermal resistance (1/h)               |  |                               |             |       |                    | 0.11               |
| 1   | Inside surface                             | Ceiling                       | 0.001       |       |                    |                    |
| 2   | Structure                                  | Precast concrete slab         | 0.2         | 1.4   | 7                  | 0.14               |
| 3   | Slope layer                                | Light weight concrete         | 0.02        | 0.53  | 26.5               | 0.04               |
| 4   | Vapour barrier                             | Waterproof film               | 0.001       |       |                    |                    |
| 5   | Thermal insulation layer                   | Expanded Polystyrene(EPS)     | 0.1         | 0.04  | 0.40               | 2.50               |
| 6   | Waterproof layer                           | SBS waterproof membrane       | 0.004       | 0.32  | 80.00              | 0.01               |
| 7   | Protective layer                           | Geotextile                    | 0.001       |       |                    |                    |
| 8   | Drainage                                   | PVC drainage board            | 0.05        | 0.048 | 0.96               | 1.04               |
| 9   | Filter                                     | Adhesive Bonded Fabric Filter | 0.004       |       |                    |                    |
| 10  | Vegetation & soil layer                    | Soil                          | 0.3         | 0.47  | 1.57               | 0.64               |
| External thermal resistance (1/h <sub>e</sub> ) |  |                               |             |       |                    | 0.04(W)/0.05(S)    |
| Gross layer and $U_k$                           |  |                               | <b>0.68</b> |       | <b>4.37</b>        | <b>0.229</b>       |

| U Value Calculation ( $d_{roof}=0.11m$ )        |  |                           |             |      |                    |                    |
|---|--|---------------------------|-------------|------|--------------------|--------------------|
| Internal Floor                                  | LAYER DESCRIPTION (from inside to outside) |                           | $d$         | $C$  | $R$                | $U_k$              |
|   |  |                           | m           | W/mK | m <sup>2</sup> K/W | W/m <sup>2</sup> K |
| Internal thermal resistance (1/h)               |  |                           |             |      |                    | 0.11               |
| 1   | Inside surface                             | Wood siding               | 0.03        | 0.09 | 3                  | 0.33               |
| 2   | Sound insulation layer                     | Expanded Polystyrene(EPS) | 0.03        | 0.04 | 1.33               | 0.75               |
| 3   | Screed coat                                | Plaster(light weight)     | 0.03        | 0.18 | 6                  | 0.17               |
| 4   | Structure                                  | Corrugated steel plate    | 0.01        |      |                    |                    |
| 5   | Surface layer                              | Ceiling                   | 0.01        |      |                    |                    |
| External thermal resistance (1/h <sub>e</sub> ) |  |                           |             |      |                    | 0.04(W)/0.05(S)    |
| Gross layer and $U_k$                           |  |                           | <b>0.11</b> |      | <b>1.25</b>        | <b>0.800</b>       |

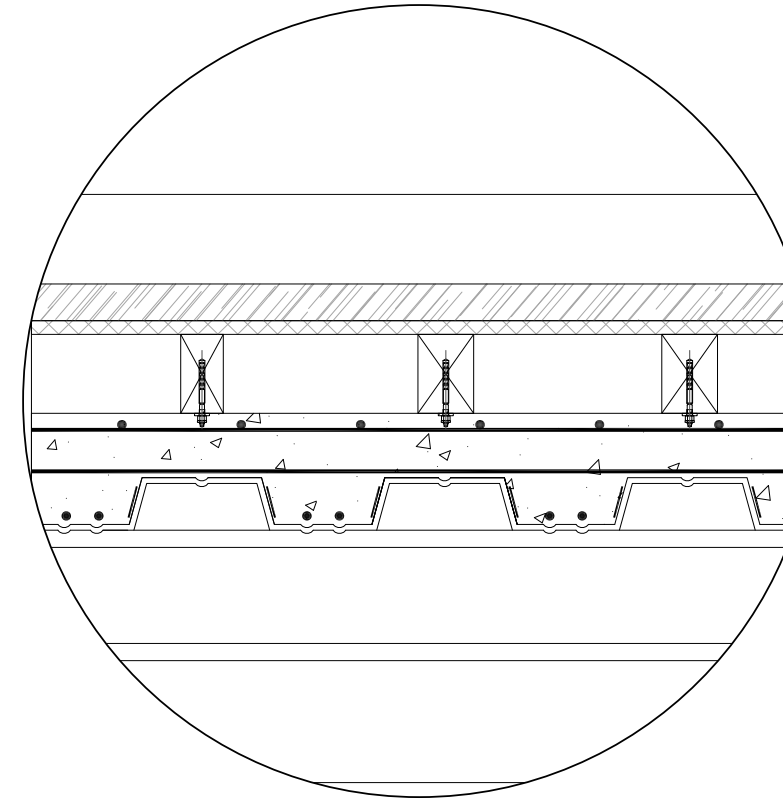
| U Value Calculation ( $d_{wall}=0.43m$ )        |  |                           |             |       |                    |                    |
|---|--|---------------------------|-------------|-------|--------------------|--------------------|
| External wall                                   | LAYER DESCRIPTION (from inside to outside) |                           | $d$         | $C$   | $R$                | $U_k$              |
|   |  |                           | m           | W/mK  | m <sup>2</sup> K/W | W/m <sup>2</sup> K |
| Internal thermal resistance (1/h)               |  |                           |             |       |                    |                    |
| 1   | Inside surface                             | Plaster(light weight)     | 0.02        | 0.18  | 9                  | 0.11               |
| 2   | Structure                                  | LW Concrete Block         | 0.2         | 0.5   | 2.5                | 0.40               |
| 3   | Screed coat                                | Plaster(light weight)     | 0.01        | 0.18  | 18                 | 0.06               |
| 4   | Thermal insulation layer                   | Expanded Polystyrene(EPS) | 0.15        | 0.04  | 0.27               | 3.75               |
| 5   | Waterproof layer                           | Waterproof mortar         | 0.02        | 0.93  | 46.50              | 0.02               |
| 6   | Finishing layer                            | Terracotta panels         | 0.03        | 0.087 | 2.9                | 0.34               |
| External thermal resistance (1/h <sub>e</sub> ) |  |                           |             |       |                    | 0.04(W)/0.05(S)    |
| Gross layer and $U_k$                           |  |                           | <b>0.43</b> |       | <b>4.68</b>        | <b>0.214</b>       |

| Thickness                        | Solar energy |                  | SHGC        | $U_k$      |
|----------------------------------|--------------|------------------|-------------|------------|
| <b>6mm+8Argon+6mm+8Argon+6mm</b> | Reflectance  | UV-Transmittance | <b>0.35</b> | <b>1.3</b> |
|                                  | 22%          | 19               |             |            |

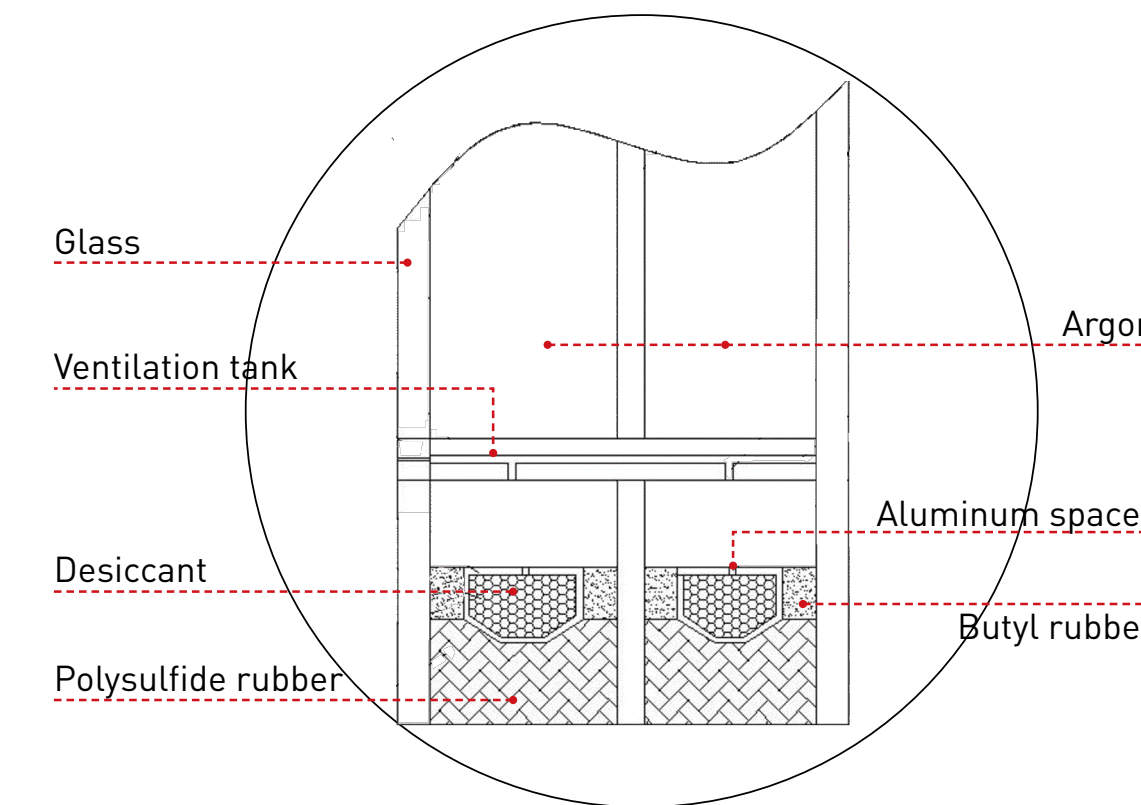
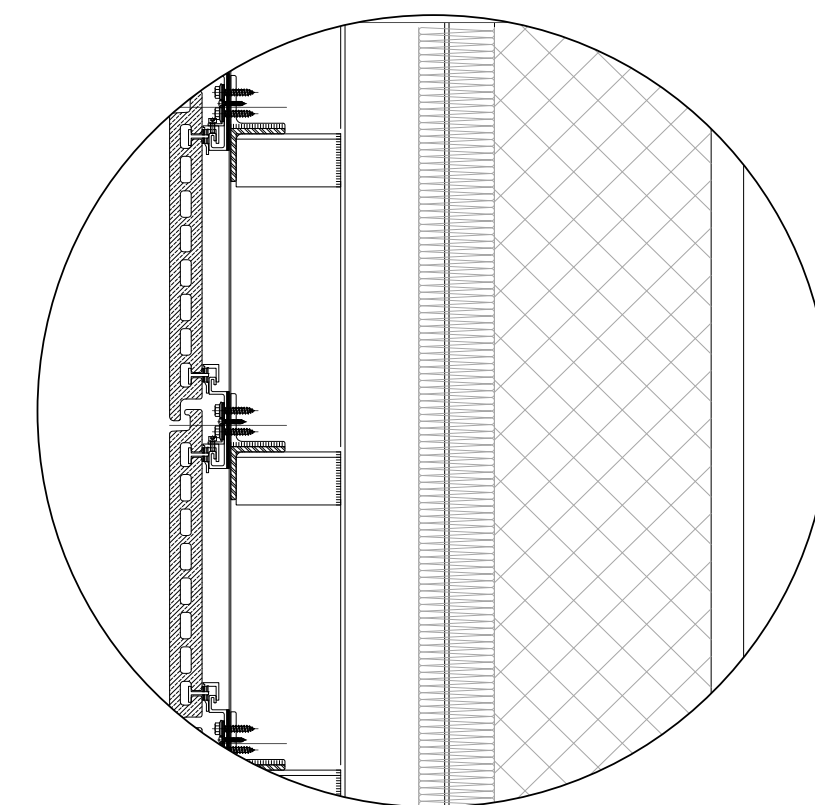
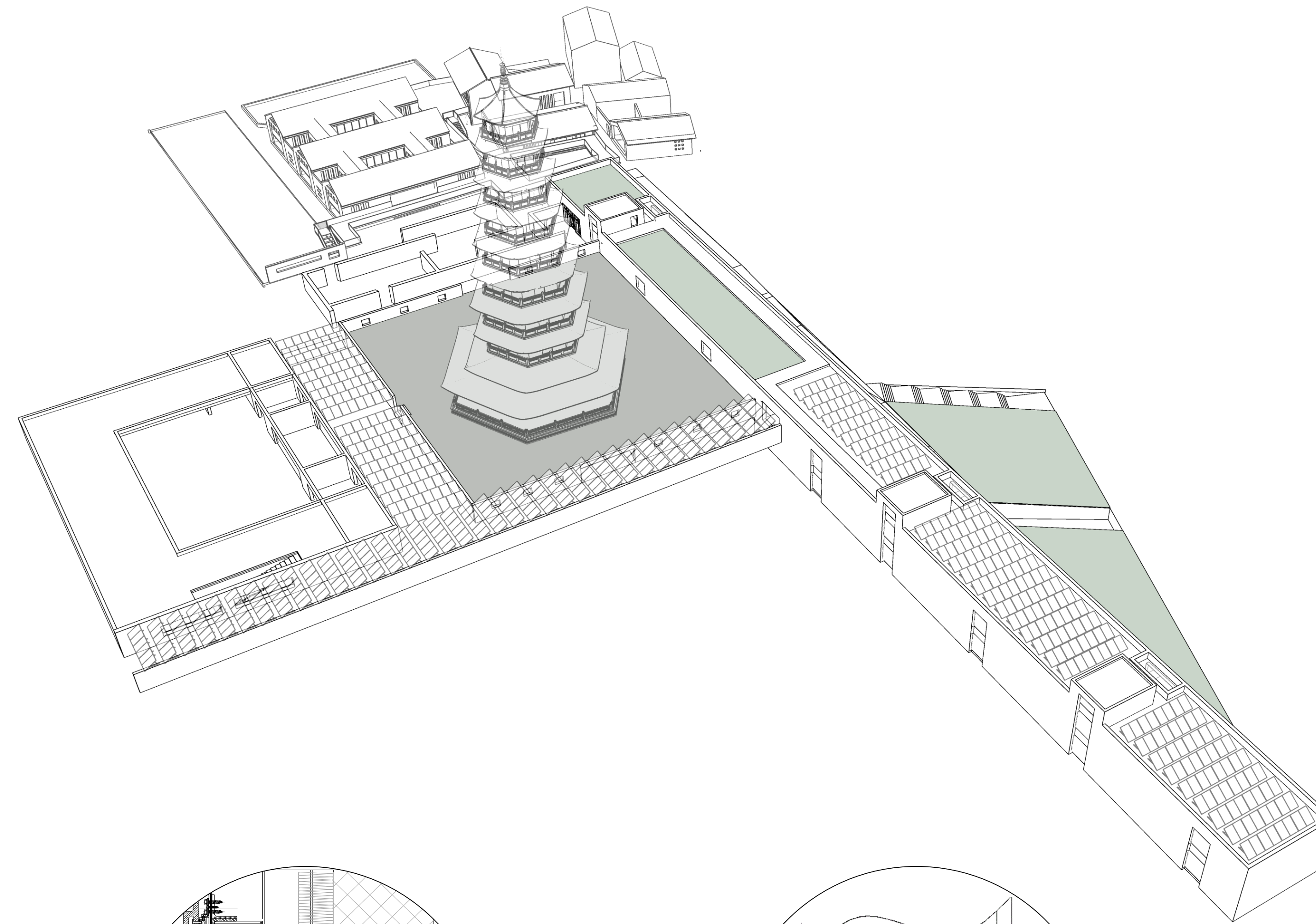
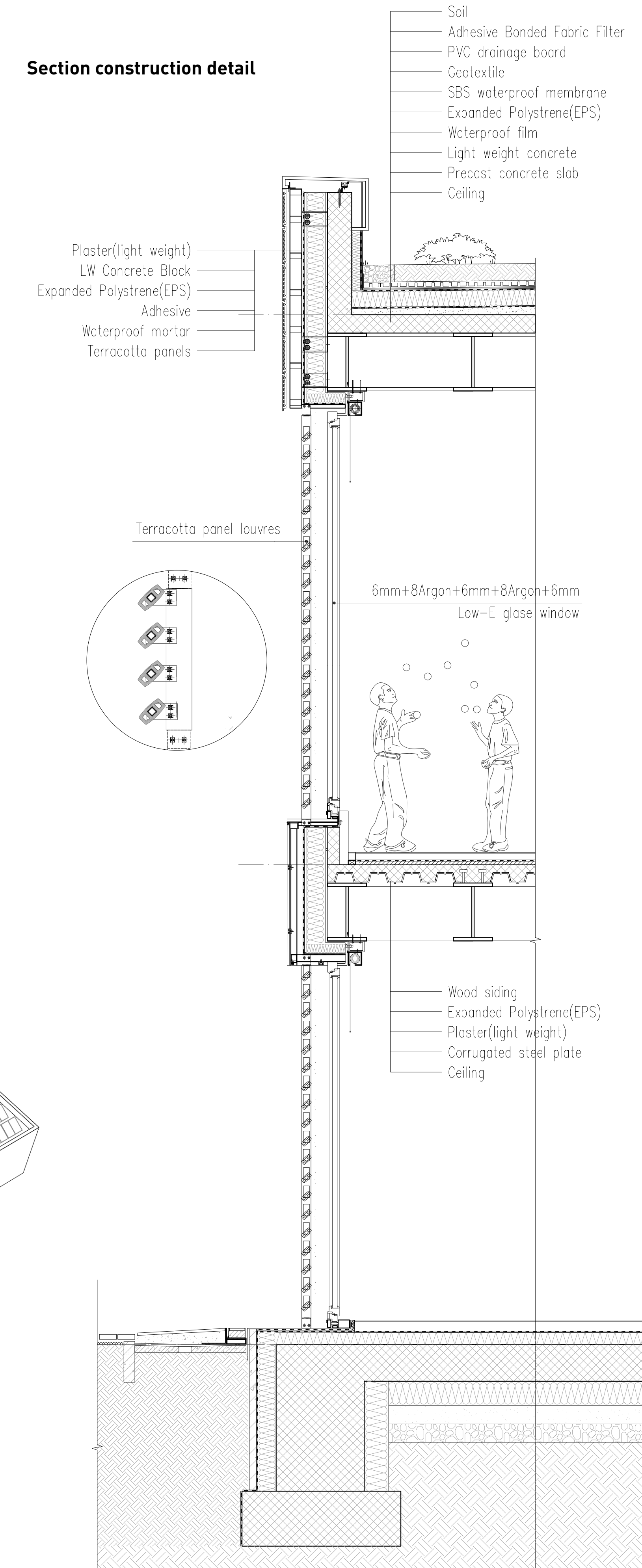
**Roof Garden construction detail**



**Internal floor construction detail**



**Section construction detail**

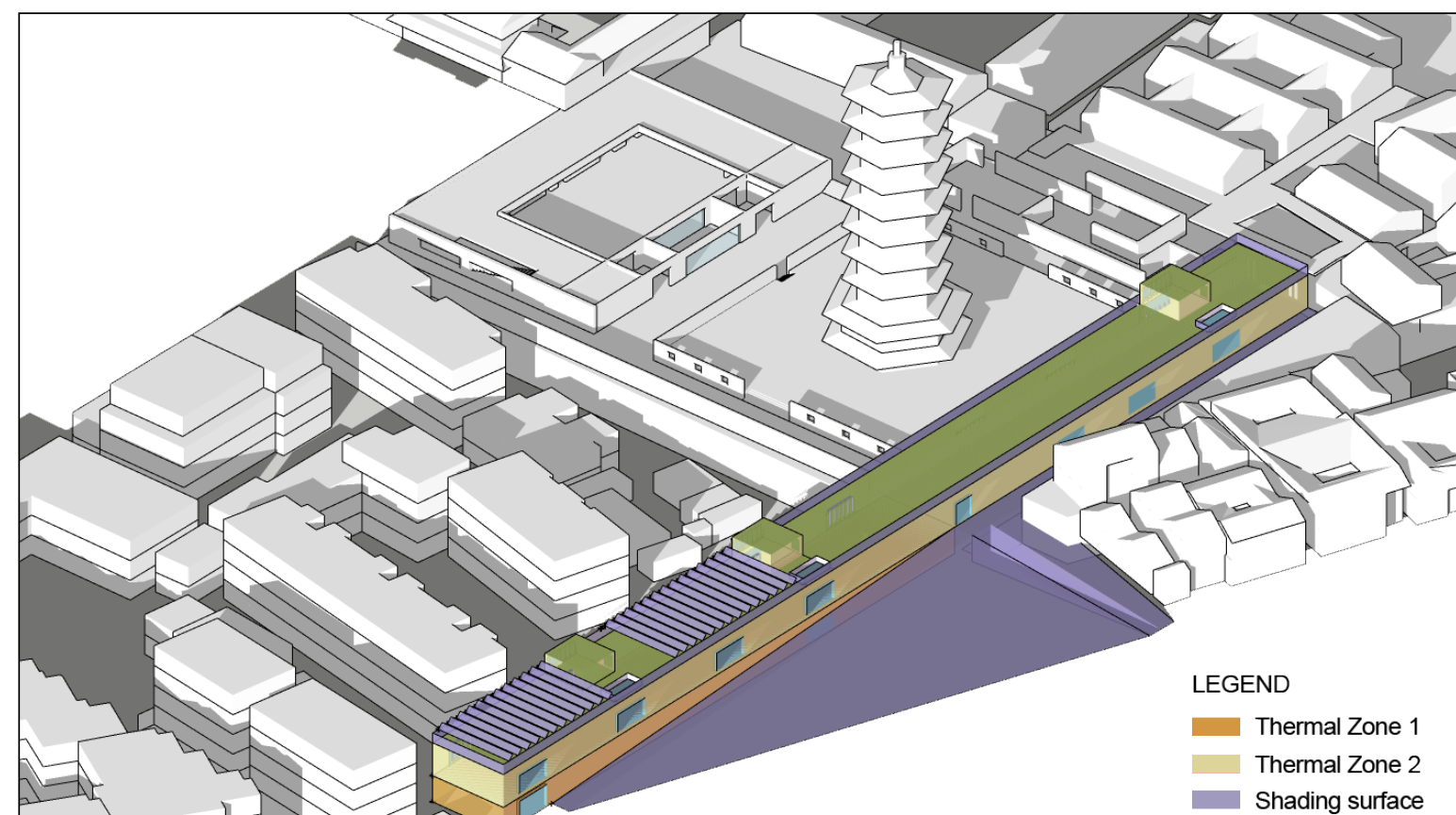
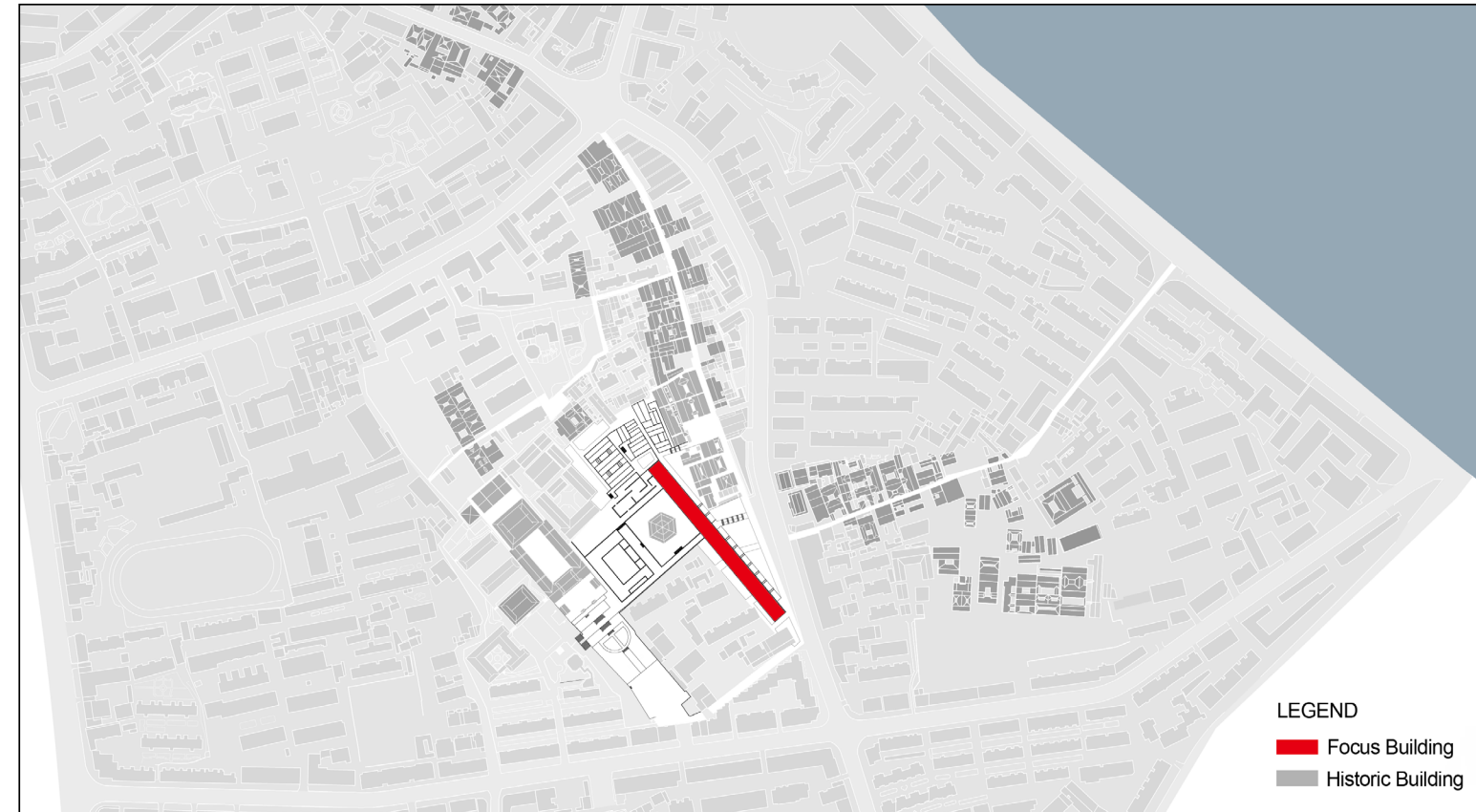


**Exterior wall construction detail**

**Exterior Window construction detail**



## Calculation of energy consumption for Cooling and Heating



User Profiles

Office Building Profile (Simplified-Averaged)

New Edit Save Delete Export

Choose file Browse Import

Select Thermal Zones to Apply the Profile (Left Click + Ctrl for Multiple Selection)

Thermal Zone 1  
Thermal Zone 2

People Occupancy Rate: 0.1 [people/m<sup>2</sup>]

Occupancy Schedule: AlwaysOff

Activity Level Schedule: ActivityLevel\_Seated at R

Electric Equipment Thermal Load: 14 [W/m<sup>2</sup>]

Electric Equipment Load Schedule: AlwaysOn

Ventilation Airflow Rate: 0.8

Ventilation Airflow Schedule: AlwaysOn

Zone Heating

Constant Temperature  Variable Temperature

Heating Setpoint Temperature [°C]

Heating Setpoint Temperature Schedule [°C]: ITA\_CZ-E\_20-ConstantHe

User Profiles

commercial and industrial

New Edit Save Delete Export

Choose file Browse Import

Select Thermal Zones to Apply the Profile (Left Click + Ctrl for Multiple Selection)

Thermal Zone 1  
Thermal Zone 2

People Occupancy Rate: 0.1 [people/m<sup>2</sup>]

Occupancy Schedule: AlwaysOff

Activity Level Schedule: ActivityLevel\_Seated at R

Electric Equipment Thermal Load: 4.6 [W/m<sup>2</sup>]

Electric Equipment Load Schedule: AlwaysOn

Ventilation Airflow Rate: 0.8

Ventilation Airflow Schedule: AlwaysOn

Zone Heating

Constant Temperature  Variable Temperature

Heating Setpoint Temperature [°C]

Heating Setpoint Temperature Schedule [°C]: ITA\_CZ-E\_20-ConstantHe

## Comparison of envelope solutions

### Before optimization

- Without insulation
- Without sunshade
- Ordinary double-layer LOW-E glass
- Higher solar heat gain coefficient

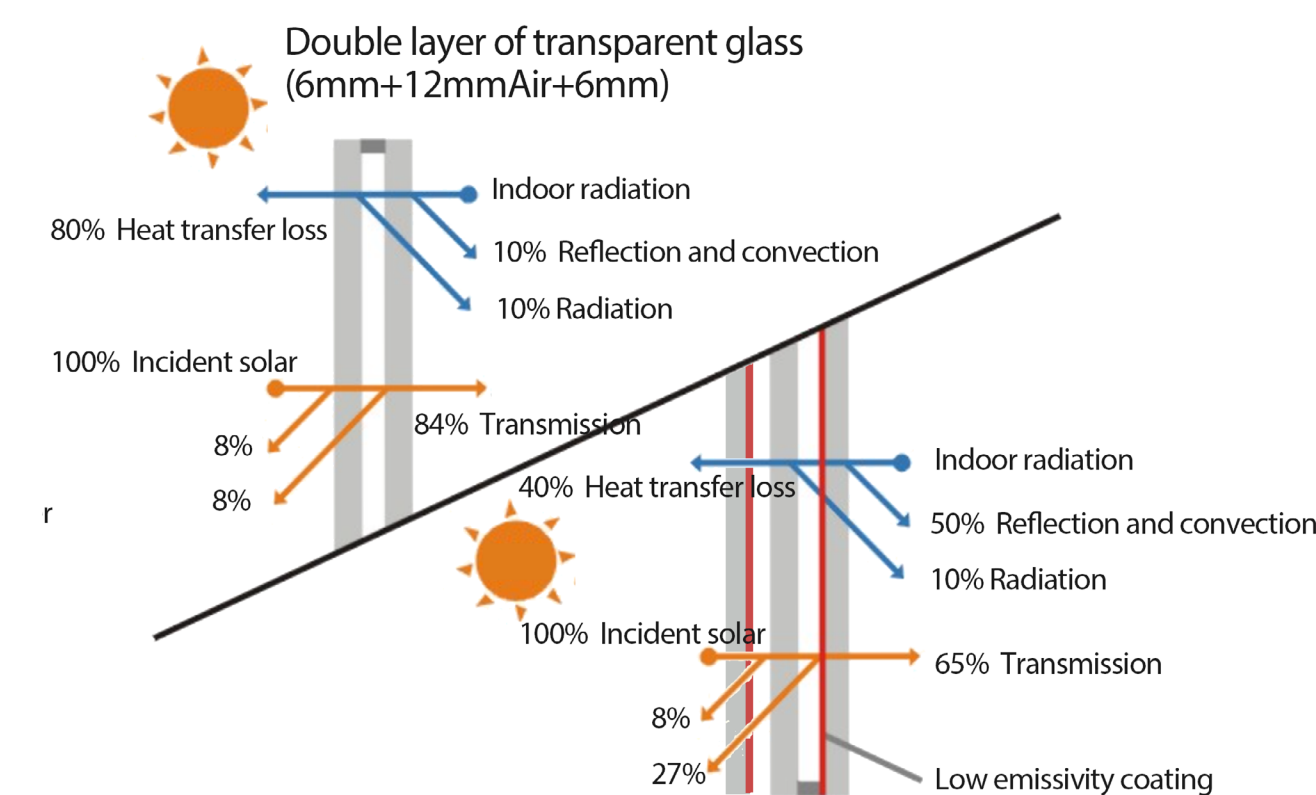
| Heating System                     |       |                    |
|------------------------------------|-------|--------------------|
| Net Sensible Heating Energy Demand | 5.1   | kWh/m <sup>3</sup> |
| Peak Sensible Heating Power        | 95.8  | kW                 |
| Annual heating energy demand       | 73.9  | MWh                |
| Cooling System                     |       |                    |
| Net Sensible Cooling Energy Demand | 16    | kWh/m <sup>3</sup> |
| Peak Sensible Cooling Power        | 128.8 | kW                 |
| Annual cooling energy demand       | 232   | MWh                |

### After optimization

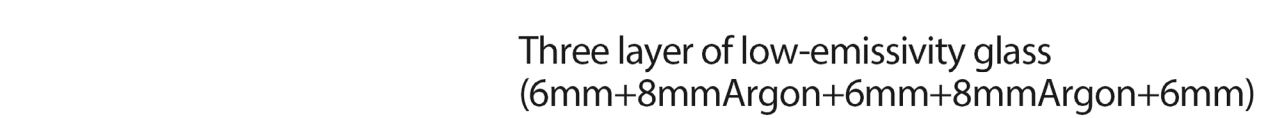
- Add insulation on exterior wall and roof
- Add sunshade louvers on southwest side and roof
- Triple Argon Low-E Glass
- Reduce the solar heat gain coefficient of exterior windows

| Heating System                     |       |                    |
|------------------------------------|-------|--------------------|
| Net Sensible Heating Energy Demand | 4.8   | kWh/m <sup>3</sup> |
| Peak Sensible Heating Power        | 83.1  | kW                 |
| Annual heating energy demand       | 69.6  | MWh                |
| Cooling System                     |       |                    |
| Net Sensible Cooling Energy Demand | 10.4  | kWh/m <sup>3</sup> |
| Peak Sensible Cooling Power        | 93.2  | kW                 |
| Annual cooling energy demand       | 150.8 | MWh                |

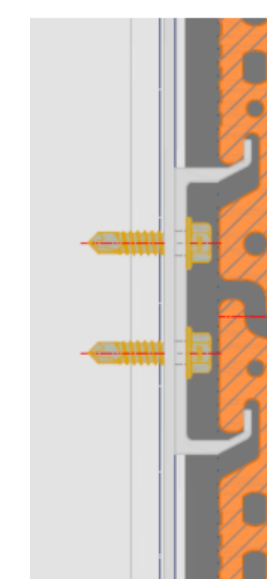
## Windows before optimization



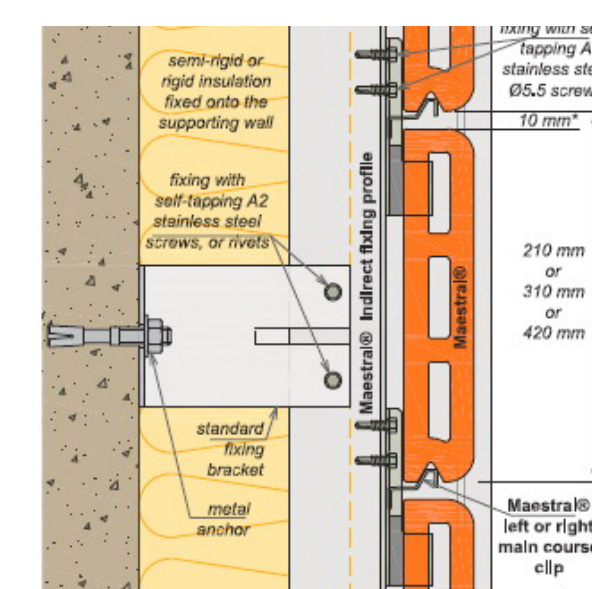
## Windows after optimization



## External wall without insulation



## External wall with insulation

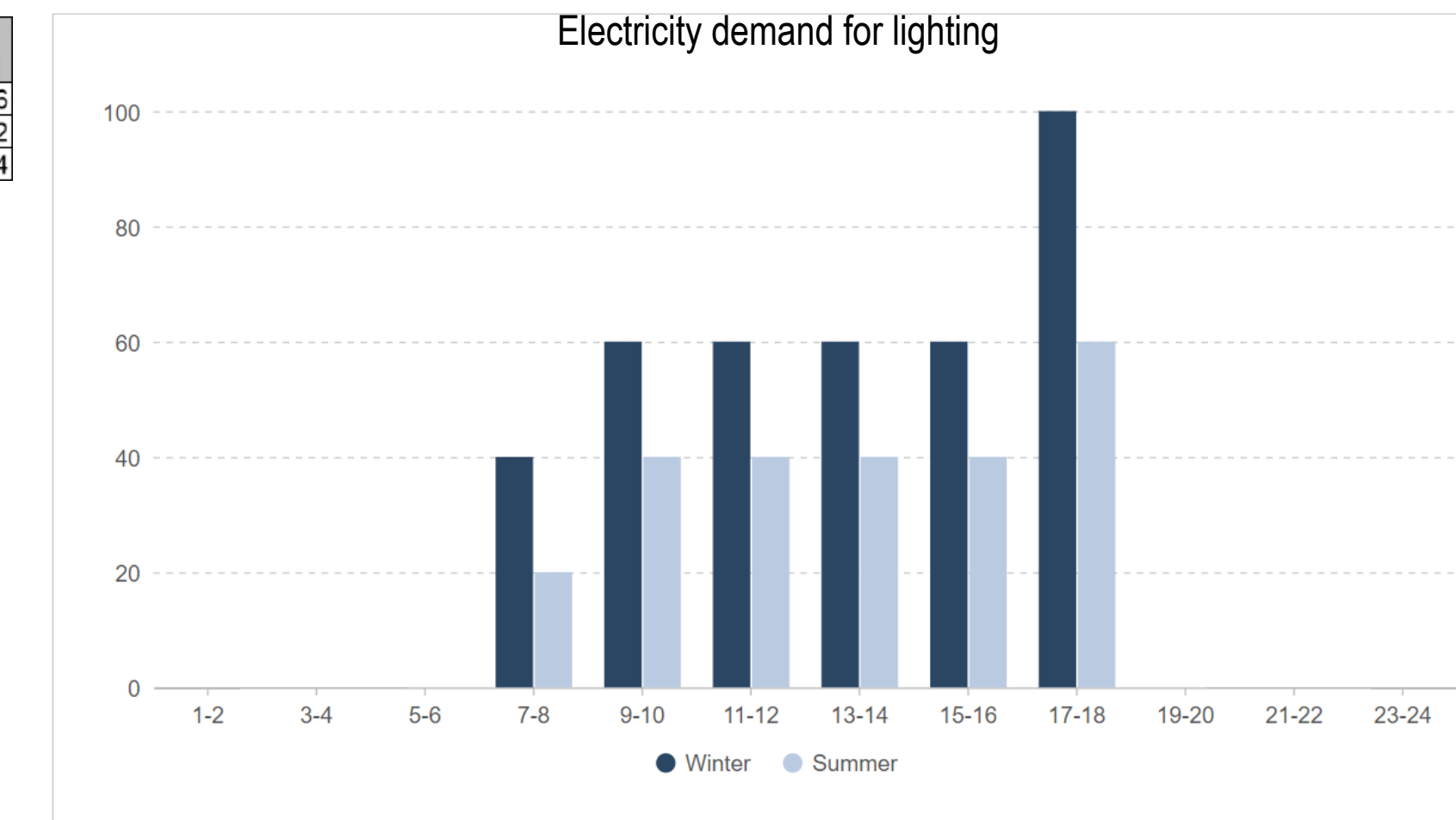


## Building energy demand (Lighting,Equipment,DHW)

| Building Function         | Lighting Loads[W/m <sup>2</sup> ] | Electrical Equipment[W/m <sup>2</sup> ] |
|---------------------------|-----------------------------------|---|
| Commercial and industrial | 6.5                               | 4.6                                     |
| Library                   | 14                                | 16.2                                    |
| Office                    | 9.2                               | 14.4                                    |

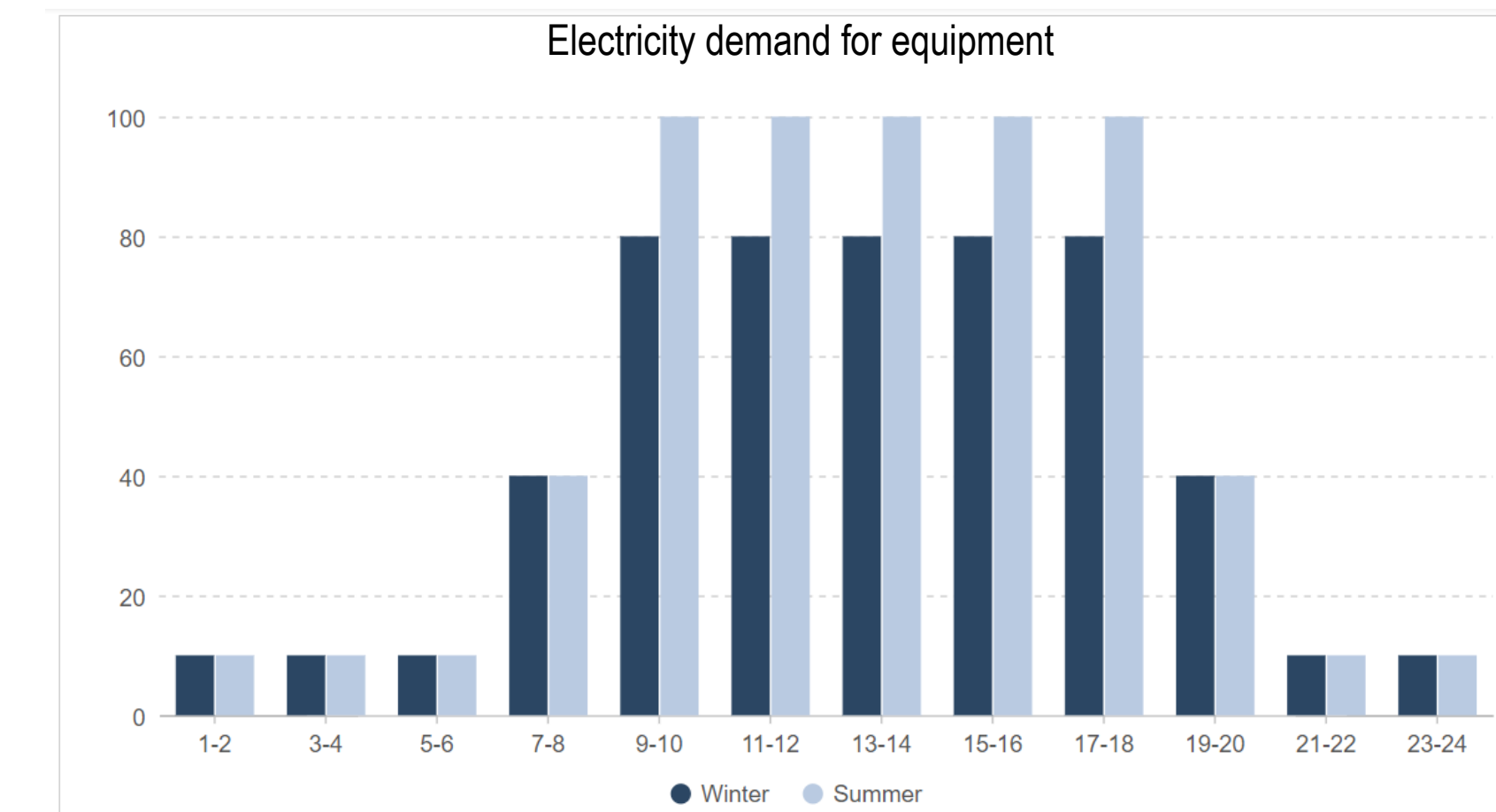
### Electricity demand for lighting

$L=14W/m^2$   
 $14 \times 20\% \times 2h \times 365/2 = 1022wh/m^2$   
 $14 \times 40\% \times 10h \times 365/2 = 10220wh/m^2$   
 $14 \times 60\% \times 10h \times 365/2 = 15330wh/m^2$   
 $14 \times 80\% \times 2h \times 365/2 = 4088wh/m^2$   
 $(1022+10220+15330+4088)/1000 \times 2994 m^2 = 91796Kwh$



### Electricity demand for equipment

$L=16.2W/m^2$   
 $16.2 \times 10\% \times 20h \times 365 = 11826wh/m^2$   
 $16.2 \times 40\% \times 8h \times 365 = 18922wh/m^2$   
 $16.2 \times 80\% \times 10h \times 365/2 = 23652wh/m^2$   
 $16.2 \times 100\% \times 10h \times 365/2 = 29565wh/m^2$   
 $(11826+18922+23652+29565)/1000 \times 2994 m^2 = 251391.21Kwh$



### Electricity Demand for hot water

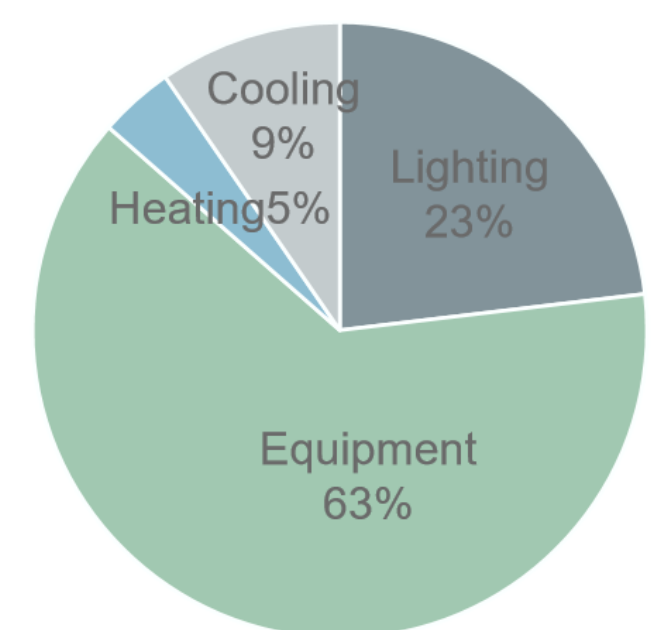
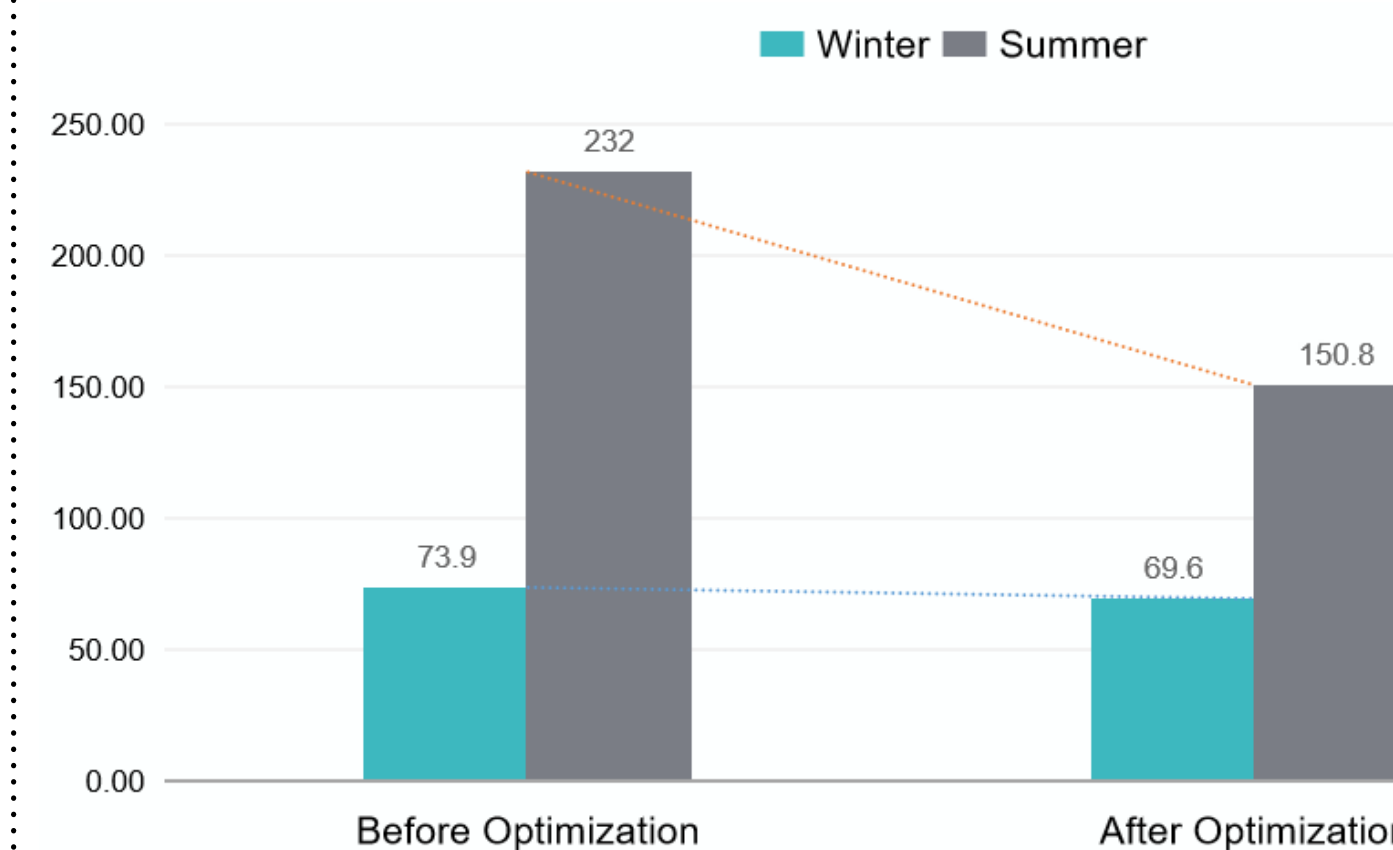
Building demand for domestic hot water: 280wh/person/day  
 Estimate the number of people based on the number of seats and the area of the exhibition space: 75 person  
 $75 \times 280 \times 365/1000 = 7665kwh$

## Conclusion

Energy consumption saving:  
 For heating in winter:  
 Reduced from 73.9MWh to 69.6MWh,  
 Saving of 6%

For cooling in summer:  
 Reduced from 232MWh to 150.8MWh  
 Saving of 35%

Total electricity energy demand:  
 E1=Lighting=91.8MWh  
 E2=Equipment=251.4MWh  
 E3=Heating=15.6MWh  
 E4=Cooling=38.2MWh  
 E5=Water =7.6MWh  
 Total=E1+E2+E3+E4+E5=404 MWh





### Energy Calculation for Ground source heat pumps


- Electricity consumption for heating (MWh) : 15.6
- Electricity consumption for cooling (MWh) : 38.2



| Model            | MG-05R/20 |
|------------------|-----------|
| heating power    | 4.9       |
| heating capacity | 25.2      |
| COP              | 5.14      |
| cooling power    | 3.4       |
| cooling capacity | 16.5      |
| ER               | 4.85      |
| pipe size        | 25        |
| noise            | 59        |

### Energy Calculation for Solar PV

- Total available area for PV panels(m<sup>2</sup>) : 1666
- Available roof area : 1666
- Total electricity generate (MWh) : 268



| SFM-250-300   |        |      |
|---------------|--------|------|
| 250W          | 275W   | 300W |
| 60pcs 6*10mm  |        |      |
| ±3%           |        |      |
| 8.33A         | 9.17A  | 10A  |
| 36V           |        |      |
| 9.17A         | 10.08A | 11A  |
| 19KG          |        |      |
| 1640*992*35mm |        |      |

| Site Conditions                           | Estimate | Notes/Range                    |
|---|----------|--------------------------------|
| Nearest location for weather data         | Ganzhou  | See Weather Database           |
| Heating design temperature                | 2.0 °C   | -40.0 to 15.0                  |
| Cooling design temperature                | 34.8 °C  | 10.0 to 40.0                   |
| Average summer daily temperature range    | 5.7 °C   | 5.0 to 15.0                    |
| Cooling humidity level                    | High     |                                |
| Latitude of project location              | 25.9 °N  | -90.0 to 90.0                  |
| Mean earth temperature                    | 18.4 °C  | Visit NASA satellite data site |
| Annual earth temperature amplitude        | 15.1 °C  | 5.0 to 20.0                    |
| Depth of measurement of earth temperature | 0.0 m    | 0.0 to 3.0                     |

| Building Heating and Cooling Load | Estimate        | Notes/Range |
|-----------------------------------|-----------------|-------------|
| Type of building                  | Commercial      |             |
| Available information             | Energy use data |             |
| Design heating load               | 83.1 kW         |             |
| Annual heating energy demand      | 69.6 MWh        |             |
| Design cooling load               | 93.2 kW         |             |
| Annual cooling energy demand      | 150.8 MWh       |             |

| Site Conditions     | Estimate             | Notes/Range          |
|---------------------|----------------------|----------------------|
| Project name        | Renovate building    | See Online Manual    |
| Project location    | Ganzhou, China       |                      |
| Available land area | 1,500 m <sup>2</sup> |                      |
| Soil type           | Heavy soil - damp    |                      |
| Design heating load | 83.1 kW              | Complete H&CLC sheet |
| Design cooling load | 93.2 kW              |                      |

| System Characteristics                         | Estimate             | Notes/Range          |
|--|----------------------|----------------------|
| <b>Base Case HVAC System</b>                   |                      |                      |
| Building has air-conditioning?                 | Yes                  |                      |
| Heating fuel type                              | Electricity          |                      |
| Heating system seasonal efficiency             | 100%                 | 55% to 350%          |
| Air-conditioner seasonal COP                   | 5.0                  | 2.4 to 5.0           |
| <b>Ground Heat Exchanger System</b>            |                      |                      |
| System type                                    | Vertical closed-loop |                      |
| Design criteria                                | Heating              |                      |
| Typical land area required                     | 525 m <sup>2</sup>   |                      |
| Ground heat exchanger layout                   | Standard             |                      |
| Total borehole length                          | 1,847 m              |                      |
| <b>Heat Pump System</b>                        |                      |                      |
| Average heat pump efficiency                   | User-defined         | See Product Database |
| Heat pump manufacturer                         | ABC S.A.             |                      |
| Heat pump model                                | model XYZ            |                      |
| Standard cooling COP                           | 4.85                 |                      |
| Standard heating COP                           | 5.14                 |                      |
| Total standard heating capacity                | 63.6 kW              |                      |
| Total standard cooling capacity                | 96.8 kW              |                      |
| Supplemental Heating and Heat Rejection System |                      |                      |
| Suggested supplemental heating capacity        | 0.0 kW               |                      |
| Suggested supplemental heat rejection          | 41.2 kW              |                      |

| Annual Energy Production      | Estimate       | Notes/Range |
|-------------------------------|----------------|-------------|
| <b>Heating</b>                |                |             |
| Electricity used              | 15.6 MWh       |             |
| Supplemental energy delivered | 0.0 MWh        |             |
| GSHP heating energy delivered | 69.8 MWh       |             |
| Seasonal heating COP          | 4.5            | 2.0 to 5.0  |
| <b>Cooling</b>                |                |             |
| Electricity used              | 38.2 MWh       |             |
| GSHP cooling energy delivered | 150.8 MWh      |             |
| Seasonal cooling COP          | 4.0            | 2.0 to 5.5  |
| Seasonal cooling EER          | 13.5 (Btu/h)/W | 7.0 to 19.0 |

| Site Conditions                         | Estimate                | Notes/Range          |
|---|-------------------------|----------------------|
| Project name                            | Renovate building       | See Online Manual    |
| Project location                        | Ganzhou, China          |                      |
| Nearest location for weather data       | Ganzhou                 | Complete SR&SI sheet |
| Latitude of project location            | 25.9 °N                 | -90.0 to 90.0        |
| Annual solar radiation (tilted surface) | 1.32 MWh/m <sup>2</sup> |                      |
| Annual average temperature              | 19.6 °C                 | -20.0 to 30.0        |

| System Characteristics                  | Estimate               | Notes/Range          |
|---|------------------------|----------------------|
| Application type                        | On-grid                |                      |
| Grid type                               | Central-grid           |                      |
| PV energy absorption rate               | 100.0%                 |                      |
| <b>PV Array</b>                         |                        |                      |
| PV module type                          | User-defined           |                      |
| PV module manufacturer / model #        | Singfosolar            | See Product Database |
| Nominal PV module efficiency            | 15.0%                  | 4.0% to 15.0%        |
| NOCT                                    | 48 °C                  | 40 to 55             |
| PV temperature coefficient              | 0.35% / °C             | 0.10% to 0.50%       |
| Miscellaneous PV array losses           | 5.0%                   | 0.0% to 20.0%        |
| Nominal PV array power                  | 250.0 kWp              |                      |
| PV array area                           | 1,666.7 m <sup>2</sup> |                      |
| <b>Power Conditioning</b>               |                        |                      |
| Average inverter efficiency             | 90%                    | 80% to 95%           |
| Suggested inverter (DC to AC) capacity  | 225.0 kW (AC)          |                      |
| Inverter capacity                       | 250.0 kW (AC)          |                      |
| Miscellaneous power conditioning losses | 0%                     | 0% to 10%            |

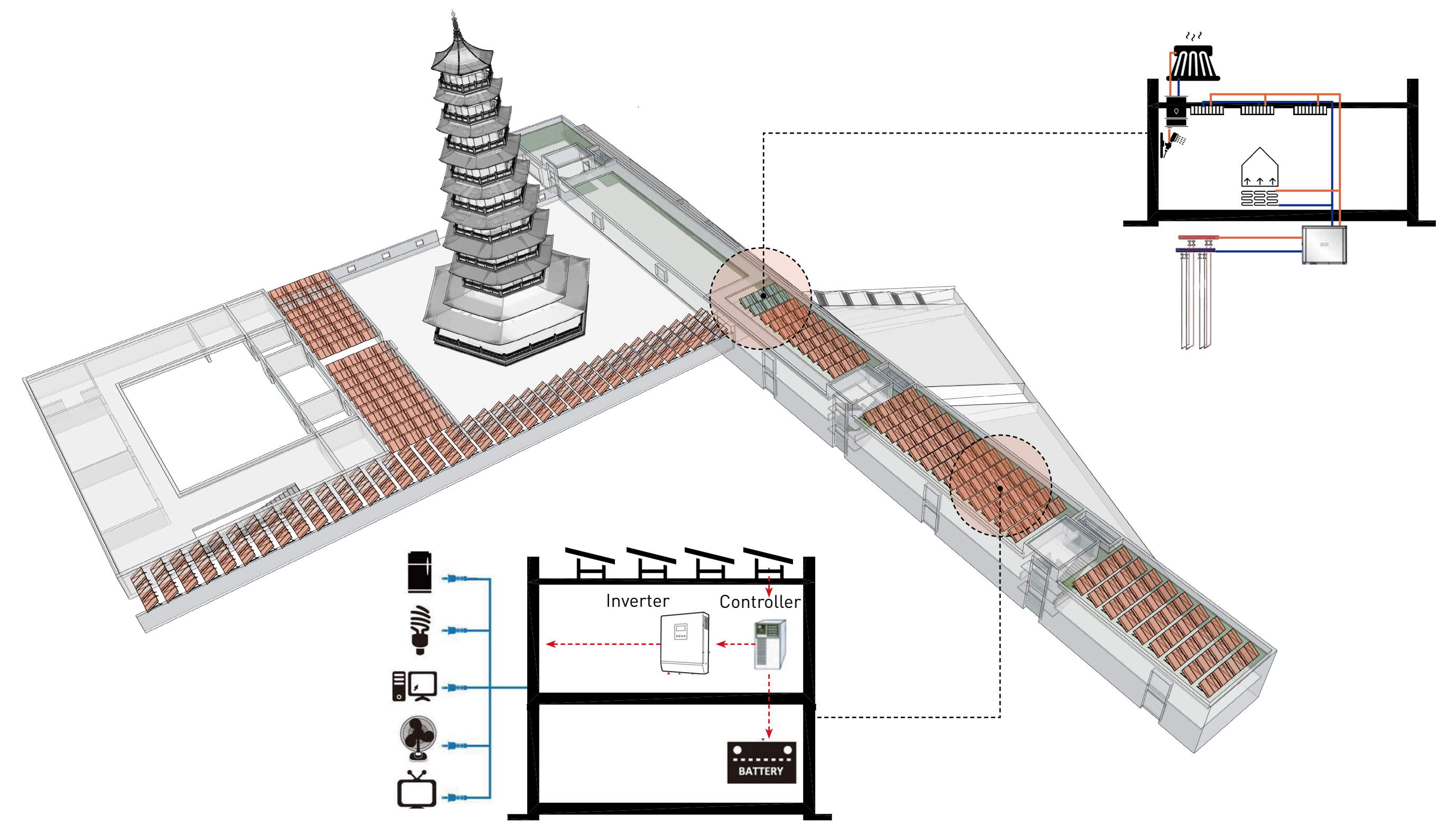
| Annual Energy Production (12.00 months analysed) | Estimate                 | Notes/Range |
|--|--------------------------|-------------|
| Specific yield                                   | 160.8 kWh/m <sup>2</sup> |             |
| Overall PV system efficiency                     | 12.2%                    |             |
| PV system capacity factor                        | 12.2%                    |             |
| Renewable energy collected                       | 297.777 MWh              |             |
| Renewable energy delivered                       | 268.000 MWh              |             |
| Excess RE available                              | 0.000 MWh                |             |

| Site Latitude and PV Array Orientation | Estimate | Notes/Range          |
|--|----------|----------------------|
| Nearest location for weather data      | Ganzhou  | See Weather Database |
| Latitude of project location           | 25.9 °N  | -90.0 to 90.0        |
| PV array tracking mode                 | Fixed    |                      |
| Slope of PV array                      | 30.0 °   | 0.0 to 90.0          |
| Azimuth of PV array                    | 30.0 °   | 0.0 to 180.0         |

| Monthly Inputs                   | Estimate               | Notes/Range   |                                  |  |                            |
|----------------------------------|------------------------|---|----------------------------------|--|----------------------------|
| Month                            | Fraction of month used | Monthly average daily radiation on horizontal surface (kWh/m <sup>2</sup> /d) | Monthly average temperature (°C) | Monthly average daily radiation in plane of PV array (kWh/m <sup>2</sup> /d) | Monthly solar fraction (%) |
| January                          | 1.00                   | 2.39  | 8.4                              | 2.78   | -                          |
| February                         | 1.00                   | 2.32  | 10.1                             | 2.45   | -                          |
| March                            | 1.00                   | 2.45  | 13.6                             | 2.48   | -                          |
| April                            | 1.00                   | 3.34  | 20.0                             | 3.21   | -                          |
| May                              | 1.00                   | 3.94  | 24.1                             | 3.64   | -                          |
| June                             | 1.00                   | 4.39  | 27.2                             | 3.96   | -                          |
| July                             | 1.00                   | 5.34  | 29.5                             | 4.82   | -                          |
| August                           | 1.00                   | 4.70  | 28.8                             | 4.44   | -                          |
| September                        | 1.00                   | 3.94  | 25.8                             | 3.96   | -                          |
| October                          | 1.00                   | 3.51  | 21.4                             | 3.83   | -                          |
| November                         | 1.00                   | 3.27  | 15.9                             | 3.94   | -                          |
| December                         | 1.00                   | 3.02  | 10.3                             | 3.82   | -                          |
|                                  |                        | <b>Annual</b>   | <b>Season of use</b>             |  |                            |
| Solar radiation (horizontal)     |                        | 1.30 MWh/m <sup>2</sup>   | 1.30                             |  |                            |
| Solar radiation (tilted surface) |                        | 1.32 MWh/m <sup>2</sup>   | 1.32                             |  |                            |
| Average temperature              |                        | 19.6 °C   | 19.6                             |  |                            |

| System Characteristics                     | Estimate                         | Notes/Range             |
|--|----------------------------------|-------------------------|
| Application type                           | Service hot water (with storage) |                         |
| <b>Base Case Water Heating System</b>      |                                  |                         |
| Heating fuel type                          | Natural gas - m <sup>3</sup>     |                         |
| Water heating system seasonal efficiency   | 90%                              | 50% to 190%             |
| <b>Solar Collector</b>                     |                                  |                         |
| Collector type                             | Glazed                           | See Technical Note 1    |
| Solar water heating collector manufacturer | Aprinox                          | See Product Database    |
| Solar water heating collector model        | ETC-30                           |                         |
| Gross area of one collector                | 4.40 m <sup>2</sup>              | 1.00 to 5.00            |
| Aperture area of one collector             | 2.84 m <sup>2</sup>              | 1.00 to 5.00            |
| Fr (tau alpha) coefficient                 | 0.69                             | 0.50 to 0.90            |
| Fr UL coefficient                          | 3.97 (W/m <sup>2</sup> /°C)      | 1.50 to 8.00            |
| Temperature coefficient for Fr UL          | 0.00 (W/(m <sup>2</sup> °C))     | 0.000 to 0.010          |
| Suggested number of collectors             | 3                                |                         |
| Number of collectors                       | 5                                |                         |
| Total gross collector area                 | 22.0 m <sup>2</sup>              |                         |
| <b>Storage</b>                             |                                  |                         |
| Ratio of storage capacity to coll. area    | 45.9 L/m <sup>2</sup>            | 37.5 to 100.0           |
| Storage capacity                           | 652 L                            |                         |
| <b>Balance of System</b>                   |                                  |                         |
| Heat exchanger/antifreeze protection       | No                               |                         |
| Suggested pipe diameter                    | 13 mm                            | 8 to 25 or PVC 35 to 50 |
| Pipe diameter                              | 20 mm                            | 8 to 25 or PVC 35 to 50 |
| Pumping power per collector area           | 0.10 W/m <sup>2</sup>            | 3 to 22, or 0           |
| Piping and solar tank losses               | 1%                               | 1% to 10%               |
| Losses due to snow and/or dirt             | 3%                               | 2% to 10%               |
| Horz. dist. from mech. room to collector   | 5 m                              | 5 to 20                 |
| # of floors from mech. room to collector   | 2                                | 0 to 20                 |

| Annual Energy Production (12.00 months analysed) | Estimate                | Notes/Range |
|--|-------------------------|-------------|
| SWH system capacity                              | 10 kW <sub>p</sub>      |             |
| Pumping energy (electricity)                     | 0.010 MWh               |             |
| Specific yield                                   | 0.00 kWh/m <sup>2</sup> |             |
| System efficiency                                | 27%                     |             |
| Solar fraction                                   | 74%                     |             |
| Renewable energy delivered                       | 8.03 MWh                |             |
|  | 28.92 GJ                |             |



### CONCLUSION:

#### Energy Calculation for Ground source heat pumps

- Electricity consumption for heating (MWh) : 15.6
- Electricity consumption for cooling (MWh) : 38.2

#### Energy Calculation for Solar PV

- Total available area for PV panels(m<sup>2</sup>) : 1666
- Available roof area : 1666
- Total electricity generate (MWh) : 268

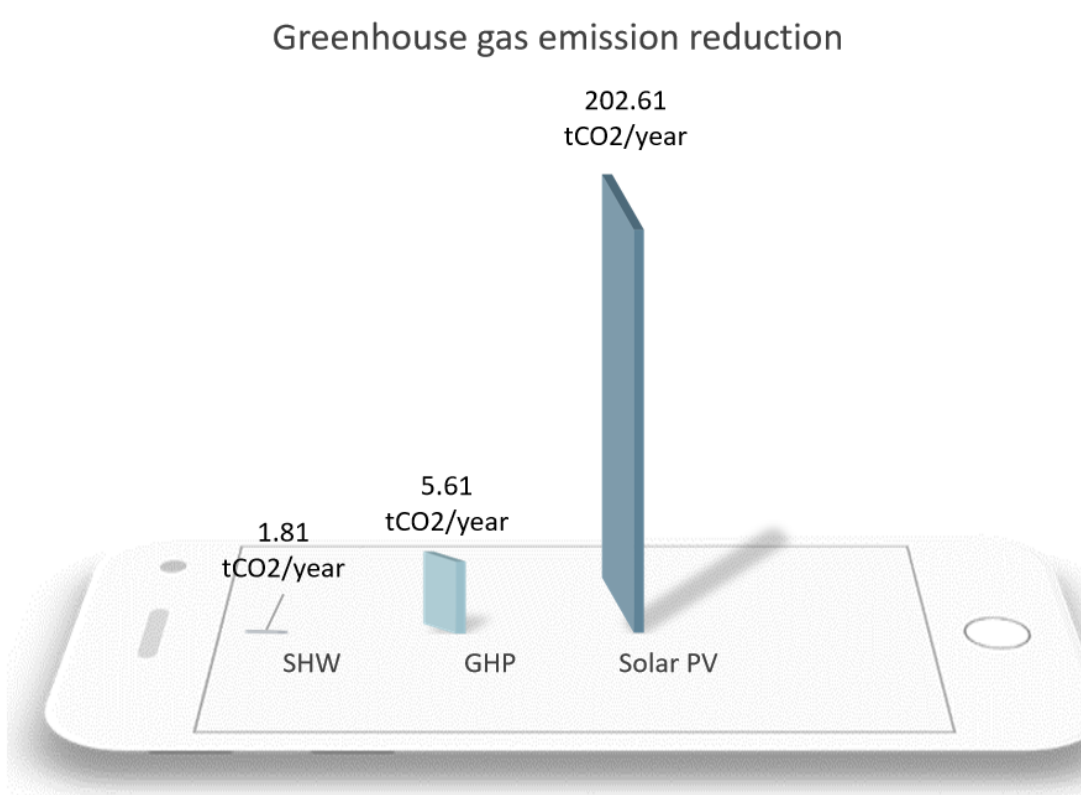
#### Energy Calculation for Solar Heating Water

- Total energy demand (MWh) : 8.03
- Total gross collector area (m<sup>2</sup>) : 22
- Solar fraction (%) : 74

#### Total green houses gases (CO<sub>2</sub>) emission reduction:

- Solar Heating Water: 1.81 tCO<sub>2</sub>/year
- Ground Source Heat Pump: 36.36 tCO<sub>2</sub>/year
- Solar PV: 202.61 tCO<sub>2</sub>/year

Total:  
1.81 (SH)+ 36.36(Heat pump)+ 202.61(Solar PV)  
=240.78 tCO<sub>2</sub>/year



| Background Information |                   | Global Warming Potential of GHG                                   |
|------------------------|-------------------|---|
| Project name           | Renovate building | 1 tonne CH <sub>4</sub> = 21 tonnes CO <sub>2</sub> (IPCC 1996)   |
| Project location       | Ganzhou, China    | 1 tonne N <sub>2</sub> O = 310 tonnes CO <sub>2</sub> (IPCC 1996) |

| Base Case Electricity System (Baseline) |              |   |   |  |                                |                  |   |
|---|--------------|---|---|--|--------------------------------|------------------|---|
| Fuel type                               | Fuel mix (%) | CO <sub>2</sub> emission factor (kg/GJ) | CH <sub>4</sub> emission factor (kg/GJ) | N <sub>2</sub> O emission factor (kg/GJ) | Fuel conversion efficiency (%) | T & D losses (%) | GHG emission factor (tCO <sub>2</sub> /MWh) |
| Natural gas                             | 2.0%         | 56.1                                    | 0.0030                                  | 0.0010                                   | 45.0%                          | 8.0%             | 0.491                                       |
| Coal                                    | 72.6%        | 94.6                                    | 0.0020                                  | 0.0030                                   | 35.0%                          | 8.0%             | 1.069                                       |
| Large hydro                             | 18.6%        | 0.0                                     | 0.0000                                  | 0.0000                                   | 100.0%                         | 8.0%             | 0.000                                       |
| Diesel (#2 oil)                         | 0.2%         | 74.1                                    | 0.0020                                  | 0.0020                                   | 30.0%                          | 8.0%             | 0.975                                       |
| Nuclear                                 | 2.3%         | 0.0                                     | 0.0000                                  | 0.0000                                   | 30.0%                          | 8.0%             | 0.000                                       |
| Electricity mix                         | 96%          | 216.6                                   | 0.0047                                  | 0.0068                                   |                                | 7.7%             | 0.788                                       |

| Base Case Heating and Cooling System (Baseline) |              |   |   |  |                                |   |
|---|--------------|---|---|--|--------------------------------|---|
| Fuel type                                       | Fuel mix (%) | CO <sub>2</sub> emission factor (kg/GJ) | CH <sub>4</sub> emission factor (kg/GJ) | N <sub>2</sub> O emission factor (kg/GJ) | Fuel conversion efficiency (%) | GHG emission factor (tCO <sub>2</sub> /MWh) |
| Heating system                                  |              |   |   |  |                                |   |
| Electricity                                     | 100.0%       | 216.6                                   | 0.0047                                  | 0.0068                                   | 100.0%                         | 0.788                                       |
| Cooling system                                  |              |   |   |  |                                |   |
| Electricity                                     | 100.0%       | 216.6                                   | 0.0047                                  | 0.0068                                   | 500.0%                         | 0.158                                       |

| Proposed Case Heating and Cooling System (Ground-Source Heat Pump Project) |              |   |   |  |                                |   |
|--|--------------|---|---|--|--------------------------------|---|
| Fuel type  | Fuel mix (%) | CO <sub>2</sub> emission factor (kg/GJ) | CH <sub>4</sub> emission factor (kg/GJ) | N <sub>2</sub> O emission factor (kg/GJ) | Fuel conversion efficiency (%) | GHG emission factor (tCO <sub>2</sub> /MWh) |
| Heating system   |              |   |   |  |                                |   |
| Electricity  | 100.0%       | 216.6                                   | 0.0047                                  | 0.0068                                   | 446.5%                         | 0.176                                       |
| Cooling system   |              |   |   |  |                                |   |
| Electricity  | 100.0%       | 216.6                                   | 0.0047                                  | 0.0068                                   | 395.1%                         | 0.199                                       |

| GHG Emission Reduction Summary                  |   |   |                                       |   |
|---|---|---|---------------------------------------|---|
|   | Base case GHG emission factor (tCO <sub>2</sub> /MWh) | Proposed case GHG emission factor (tCO <sub>2</sub> /MWh) | End-use annual energy delivered (MWh) | Annual GHG emission reduction (tCO <sub>2</sub> ) |
| Heating system                                  | 0.788   | 0.176   | 69.8                                  | 42.95   |
| Cooling system                                  | 0.158   | 0.199   | 150.8                                 | -6.30   |
| Net GHG emission reduction tCO <sub>2</sub> /yr |   |   |                                       | 36.36   |

| GHG Emission Reduction Summary                  |   |   |                                       |   |
|---|---|---|---------------------------------------|---|
|   | Base case GHG emission factor (tCO <sub>2</sub> /MWh) | Proposed case GHG emission factor (tCO <sub>2</sub> /MWh) | End-use annual energy delivered (MWh) | Annual GHG emission reduction (tCO <sub>2</sub> ) |
| Heating system                                  | 0.226   | 0.000   | 8.03                                  | 1.81  |
| Net GHG emission reduction tCO <sub>2</sub> /yr |   |   |                                       | 1.81  |

| GHG Emission Reduction Summary                  |   |   |                                       |   |
|---|---|---|---------------------------------------|---|
|   | Base case GHG emission factor (tCO <sub>2</sub> /MWh) | Proposed case GHG emission factor (tCO <sub>2</sub> /MWh) | End-use annual energy delivered (MWh) | Annual GHG emission reduction (tCO <sub>2</sub> ) |
| Electricity system                              | 0.788   | 0.000   | 257,280                               | 202.61  |
| Net GHG emission reduction tCO <sub>2</sub> /yr |   |   |                                       | 202.61  |